Submit To Appropria State Lease - 6 copies			State of New Mexico						Form C-105				
Fee Lease - 5 copies District I			Energy, Minerals and Natural Resources					-	Revised June 10, 2003				
1625 N. French Dr.,	Hobbs, NM 88240)							WELL API NO.: 30 025 37174				
District II 1301 W. Grand Aver	nue, Artesía, NM 8	88210	Oil Conservation Division						5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd.	. Aztec, NM 8741	0	· 12	220 South St. Fr	-		,	l	STA			FEE	
<u>District IV</u> 1220 S. St. Francis I			Santa Fe, NM 87505					Ţ	State Oil & Gas Lease No.				
		ECOMP	MPLETION REPORT AND LOG				寸						
la. Type of Well:								T	7. Lease Name	or Ut	nit Agre	ement Na	ame
OIL WELL X GAS WELL DRY OTHER							.	Jalmat Field Yates Sand Unit					
	oletion: VORK 🗍 DI OVER	EEPEN 🗆	PLUG BACK	DIFF. RESVR. OTHER	:								
2. Name of Operat		104070\							8. Well No.: 2	220			,
Melrose Opera 3. Address of Opera		184860)		-				\dashv	9. Pool name or Wildcat:				
c/o P.O. Box 95	3. Address of Operator c/o P.O. Box 953, Midland, TX 79702								Jalmat (Tansil, Yates 7 Rvrs)				
4. Well Location													
Unit Letter	L:1	1885 Fee	t From The_	South Line and	d	765_	_ Feet Fron	n Th	eWest	t		_Line	
Section	11	Townshi	•	Range 35E			NMPM		Lea County				
10. Date Spudded 10-10-05	10-19-05		1-13-06	ompl. (Ready to Prod.)		3600)'		RKB, RT, GR,				Casinghead
15. Total Depth: 4175`	4150'	ig Back T.D.:	2	f Multiple Compl. How Zones?	Many		18. Interva Drilled By		Rotary Tools:			Cable T	
19. Producing Inte Yates: 3780 - 3		ompletion - To	pp, Bottom, !	Name						0. W. Vo	as Direc	tional Su	rvey Made
21. Type Electric a		Run: GR/CCI							22. Was Well		d: No		<u> </u>
23.			<u> </u>	SINC DECOI	DD /	Done	محد ما المحد	:-	Ca got in w	·all\			
CASING SIZ	F W	EIGHT LB. F		ASING RECORDED TO SET	CD (DIT AII ST E SIZE		gs set in w	RF6	engia e	1	MOUNT PULLED
8 5/8"			··	420			12 1/4"		ngs set in well) CEMENTING RECOR			7787	S None
5 l/2"		15.5#		4175		7 7/8"			850'.sx			None	
) h		- Contract	A.	- 3
											200		(2)
24.	<u> </u>		11	NER RECORD			- 1	25.	T	TIRIN	JC RE	CORD	- 2
SIZE	TOP	BOT		SACKS CEMENT	SCI	REEN		SIZ			PTH SI		P. ER SET
								23	/8``	35	88.		190/
26 2 6 1	1				ļ							~ 8	
26. Perforation Yates: 3780-31		size, and num	ber):		_), SHO1. ITERVAL	FK	ACTURE, CE AMOUNT AI				
Squeezed hole	_	0' w/100 sx	Cl C, tail	ed with 50 sx	-		· r zac v r iz		, into civi in		1110 141	TIERT	E OGLD
Cl H.									· ·				* * **
>													
28						JCT							
Date First Product	ion:	Production	on Method (F	Flowing, gas lift, pumpu	ig - Si	ze and	<i>ђуре ритр)</i>		Well Status Shut-in	(Proa	l. or Shu	(f-m)	
Date of Test	Hours Tested	Chol	e Size	Prod'n For Test Period	Oil	- Bbl	1	Gas	- MCF	Wa	nter - Bl	ol.	Gas - Oil Ratio
Flow Tubing Press.	Casing Press		ılated 24- Rate	Oil - Bbl.	 	Gas - I	MCF	1	Vater - Bbl.	1	Oil G	ravity - A	PI - (Corr.)
29. Disposition of	Gas (Sold, used	for firel, vente	d, etc.)						1	Test	 Witness	ed By	
None — plan to t	ile to utilize fo			vell					<u> </u>			-	
30. List Attachme													
31 I hereby cert	on & logs ify that the inf	ormation ship	wn on both	sides of this form as	tirue d	and co	mplete to	the	best of any kard	wled	ge and	belief	· · · · · · · · · · · · · · · · · · ·
Signature (Mill &	Tilledes		Printed Name: Ann E. R	Litchi	e	Tit	le:	Regulatory A	Agen	t I)ate: 4	21-06
E-mail Addres	s: ann.ritchie	<u>aw</u> tor.net											
				INSTR	116	TI	ONS	7	K	2			

Melrose Operating Co., Jalmat Field Yates Sand Unit, Well #220, Sec 11, T22S, R35E, Lea County API 30 025 37174

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 3725	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 4055	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	Т.	T. Chinle	T				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	;						
							*