Submit & Copies 10 Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-37557 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	OSUDO "7" STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701	OSUDO; MORROW, NORTH (GAS)
4. Well Location	
Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and	1980 feet from the <u>East</u> line
Section 7 Township 20S Range 36E	
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
3637' GR Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
.	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Check Appropriate Box to Indicate Nature of Notice	e. Report or Other Data
Λ	
NOTICE OF INTENTION TO:	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 2000 PLUG AND ABANDON REMEDIAL W	_
TEMPORARILY ABANDON COMMENCE I PULL OR ALTER CASING OF MULTIPLE COMPL CASING/CEM	PRILLING OPNS. P AND A
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