

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

0CD-110335

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
IC-030174-B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
8920003820

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RHODES FEDERAL #276
UNIT 267

2. Name of Operator
CIMAREX ENERGY COMPANY ATTN: ZENO FARRIS

9. API Well No.
30-025-34454

3a. Address **P.O. BOX 140907, IRVING, TEXAS 75014-0907**
3b. Phone No. (include area code) **(469) 443-6489**

10. Field and Pool, or Exploratory Area
RHODES-YATES-7 RIVERS-GAS

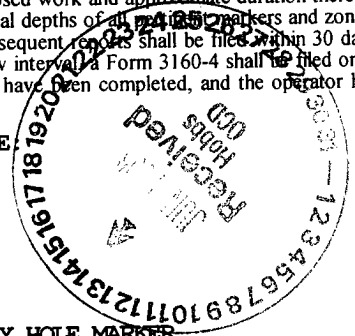
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER, 1980' ENL & 990' FEL
SEC. 26, TWP. 26S, RGE. 37E

11. County or Parish, State
LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pay intervals, markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)



CIMAREX ENERGY COMPANY PROPOSES TO PLUG & ABANDON AS PER THE FOLLOWING PROCEDURE

- 1) RIH W/ TBG. & CIRC. WELL W/ PXA MUD.
- 2) MIX & PUMP A 25 SX. CMT. PLUG @ 1,400'-1,200'; WOC & TAG TOP OF CMT. PLUG.
- 3) MIX & PUMP A 25 SX. CMT. PLUG @ 866'-666'; WOC & TAG TOP OF CMT. PLUG.
- 4) MIX & PUMP A 10 SX. CMT. SURF. PLUG @ 63'-3'.
- 5) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASINGS & SET DRY HOLE MARKER.

CIBP@2790' w/35' cement on top already in hole.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

APPROVED
JUN 12 2006
LES BABYAK
PETRO. PUM. ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER

David A. Eyley

Title

AGENT

Date **05/19/06**

THIS SPACE FOR SUPERVISOR OR GENERAL MANAGER USE

Approved by

Chris Wickman

Title

Date **JUN 15 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

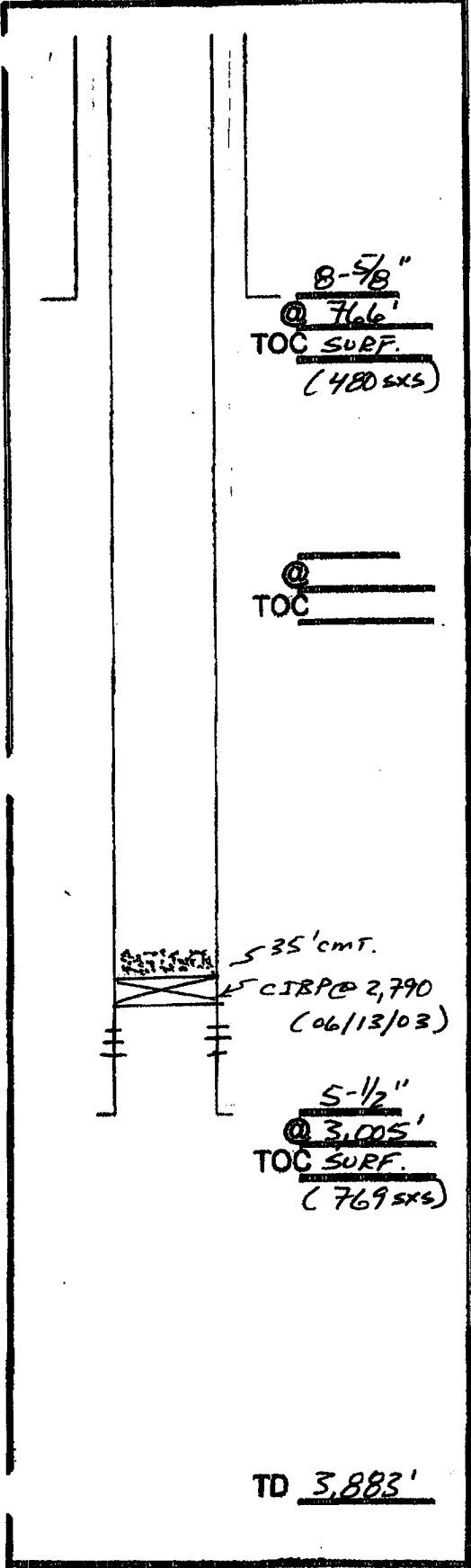
Office

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

API. # 30-025-34454

OPERATOR CIMAREX ENERGY Co.
 LEASENAME RHODES FED. UNIT

WELL # 267
 SECT 26 TWN 26S RNG 37E
 FROM 1980' N/S L 990' E/W L
 TD: 3,883' FORMATION @ TD SEVEN-RIVERS
 PBD: 2,755' FORMATION @ PBD



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8-5/8"	766'	SURF.	C.D.R.C. (480 SXS)	
INTMED 1					
INTMED 2					
PROD	5-1/2"	3,005'	SURF.	C.D.R.C. (769 SXS)	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS	NONE - OPEN.	
INTMED 2			OPENHOLE	-	
PROD					

*** REQUIRED PLUGS DISTRICT I**

RAUTLER (ANHYD)	± 1,030'
YATES	± 2,700'
QUEEN	
GRAYBURG	
SAN ANDRES	
SALT.	± 1,330'
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBBY CANYON	
BONE SPRING	
GLORIETA	
BLINBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/95'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	SALT.	25 SXS	1,200'-1400'
PLUG #2	C.S.L. SHOE	25 SXS	666'-866'
PLUG #3	SURF.	10 SXS	3'-63'
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

535' cmt.
 CIBP @ 2,790
 (06/13/03)