

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. LC 029405A
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No. 8920003410
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL, Unit Letter F, Section 19, T-17-S, R-32-E		8. Well Name and No. MCA Unit #054
		9. API Well No. 30-025-08039
		10. Field and Pool, or Exploratory Area Maljamar GB/SA
		11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram.

03/28/06 Notified NMOCD, Speedy Gonzales & BLM, Steve Caffey. MI Triple N rig #26 & plugging equipment. NU BOP, set steel pit. RIH w/ stinger for retainer, tagged PBTD @ 3,492'. RU cementer, circulated hole, POOH w/ tubing. SD for retainer stinger.

03/29/06 Notified NMOCD & BLM, Marlin Deeton on location. RIH w/ retainer stinger, stung into retainer, unable to establish rate @ 1,600 psi. Stung out of retainer and circulated hole w/ mud, pumped 25 sx C cmt on top of retainer 3,482 - 3,122'. POOH w/ tubing to 1,905' and pumped 25 sx C cmt 1,905 - 1,534'. POOH w/ tubing to 1,397' and pumped 25 sx C cmt 1,397 - 1,026'. Perforated @ 815', POOH w/ wireline. RIH w/ packer to 444'. Loaded hole and set packer, established rate of 2 BPM @ 1,000 psi. Squeezed 50 sx C cmt w/ 2% CaCl₂ @ 810'. WOC and tagged cmt @ 625'. Perforated @ 400', RIH w/ packer to 30'. Loaded hole, set packer, established rate of 2 BPM @ 600 psi, no circulation to surface. Squeezed 75 sx C cmt 400 - 300'. WOC and POOH w/ packer. Perforated casing @ 50', POOH w/ wireline. No rate @ 1,200 psi. ND BOP, circulated 15 sx C cmt 96' to surface. RD.

04/20/06 Cut off wellhead & anchors, topped off wellbore w/ cement. Installed dry hole marker

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432.687.1994

Signature

Date

04/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

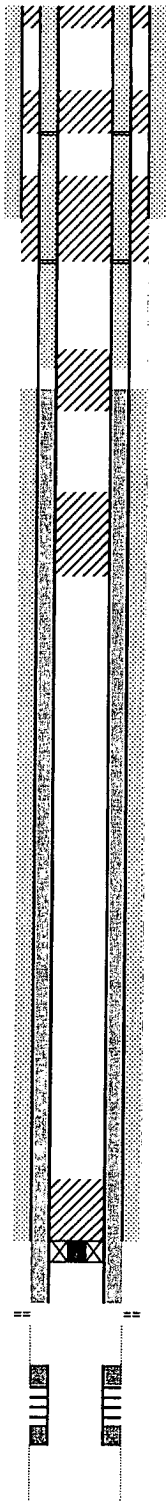
(Instructions on page 2)

GWV

ACTUAL PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: April 7, 2006

RKB @
 DF @ 3955'
 GL @



15 sx C cmt circulated 96' to surface

12-1/4" Hole

75 sx C cmt 400' - 300', perf/sqz

8-5/8" 28# @ 745' w/ 50 sx

Top Salt @ 815'

50 sx C cmt 815' - 625', perf/sqz, TAGGED

Sqz @ 1,200' w/150 sx; TOC @ Surface
 (4-1/2" csg to 7" csg)

25 sx C cmt 1,397' - 1,026'

Base Salt @ 1,815'

25 sx C cmt 1,905' - 1,534'

25 sx C cmt on CICR 3,482' - 3,122' (unable to sqz @ 1,600 psi)

7" 20# @ 3,453' w/ 150 sx, TOC 1,340' calculated
 Cmt Retainer @ 3,460'

4-1/2" 9.5# Csg @ 3,550' w/ 185 sx, TOC @ 1,380'
 3560-3650 - 180 Qts Nitro - 3-1/2" shells - 6th Zone
 3568-3658

3748-3762 - 7th Zone

3750 3756 3762

3768 3774 3780

5-1/2" OD Liner 3743' - 3808' cmt'd w/ 12 sx
 3957-3993 - 70 Qts Nitro - 3-1/2" shells (9th Zone)

6-1/4" Hole to 3984'

5" Hole to 4020'

PBTD @ 3460'
 OTD @ 3790'
 NTD @ 4020'

Subarea : Maliamar
 Lease & Well No. : MCA Unit No. 54W
 Legal Description : 1980' FNL & 1980' FWL, Sec. 19, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maliamar (Grayburg-San Andres)
 Date Spudded : Aug. 10, 1942 Rig Released: Nov. 10, 1942
 API Number : 30-025-08039
 Status: Plugged & abandoned 03/29/06
 Drilled as Mitchell No. 11-A

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3560-3650	10/31/42	Nitroglycerin	180 Qts - 3-1/2" shells				
	10/44	Deepen from 3790'-3885'					
	12/21/44	Deepen from 3885'-3967'					
	1/1/45	Deepen from 3957'-3995'					
3957-3993	12/29/45	Nitroglycerin	70 Qts - 3-1/2" shells				
3990-3995	5/23/46	Acid	1,000		1200	1200	Pkrfailed
3938-3995	5/27/46	Acid	2,250		1450		
	6/23/56	Dump Calseal 3814-3793; perf 3748-3762; BP @ 3814'					
3453-3793	6/24/56	Frac Oil	5,000	5,000	2300		6.4
	8/30/57	Drill and clean out to 3988'					
	2/16/68	Convert to water injection at 450 BWPD @ 0 psi CO 5-1/2" liner from 3743-3751' (8')					
	1/14/73	Cleanout and drill to 4020'					
3916-4020	1/17/73	28% Acid	2,000		2500	2000	4.4
	3/2/75	Perf 5-1/2" liner 3750-3780					
3750-3780	3/2/75	28% NEFE HCl	2,000		2800	1250	4.0
	3/4/75	Set 4-1/2" 9.5# csg @ 3550', cmt w/185 sx					
	2/12/90	Cmt 4-1/2" x 7" csg from 1200' to surface with 150 sx (Squeezed casing leak)					
	3/2/91	Injection Profile - Major losses 3550-65, 3575-85, 3625 & below, no channel.					
	2/6/95	Set cmt retainer @ 3460'					



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt on CICR 3,482' - 3,122'
- 2) 25 sx C cmt 1,905' - 1,534'
- 3) 25 sx C cmt 1,397' - 1,026'
- 4) 50 sx C cmt 815' - 625', perf & sqz, TAGGED
- 5) 75 sx C cmt 400' - 300', perf/sqz
- 6) 15 sx C cmt 96' to surface

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
10-3/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft

Formation Tops:

Rustler	
Salado	
Top Salt	815'
Base Salt	1815'
Yates	
Seven Rivers	
Queen	3143'
Grayburg	3353'
4th & 5th GB	3434'
6th Zone	3555'
San Andres	3708'
8th Zone	3808'
9th Zone	3862'
9th Massive	3945'