District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

MENDED REPORT

Form C-101

APPL	ICATI	ION FO	Operator Nam	e and Address	, <b>K</b> E-J	ENTER	K, DEEPE	N, PLUGBA		R ADI Number		
•								8041 3 API Number				
Forest Oil Corporation. 707 17 <sup>th</sup> Street, Suite 3600 Denver. Colorado 80202						30 – 025-2017			0173	73		
<sup>3</sup> Prope	erty Code		Property							<sup>6</sup> Well No.		
	33553		LEAST ACE 4									
<sup>9</sup> Proposed Pool 1 WILDCAT MCKEE						<sup>10</sup> Proposed Pool 2						
				<sup>7</sup> Sı	ırface	Locatio	on					
UL or lot no.	I I I I I I I I I I I I I I I I I I I		Range	Lot Idn	Idn Feet from		North/South line	Feet from the	Feet from the East/We		est line County	
N 8		188	35E	33			South	1650	West		Lea	
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no. Section Townshi		Township	Range	Lot Idn	Feet fro	Feet from the North/South		Feet from the	East/We	est line	County	
	<u> </u>	1	1	Addition	al We	ll Infor	mation	1	1		·	
1	Type Code	12 Well Type Code 13 Cab				e/Rotary 14 L		<sup>4</sup> Lease Type Code		15 Ground Level Elevation		
	D Jultiple		G  17 Proposed Dep	-4h	R 18 Formation			S		3939		
<sup>16</sup> Multiple NO		ŀ	15,000	om	McKee			<sup>19</sup> Contractor		<sup>20</sup> Spud Date 11-15-05		
Depth to Grou			Dista		nce from nearest fresh water well			Distance from nea		earest surface water		
Pit: Liner: Syntheticmils thick Clay Pit Volume: bbk Drilling Method:												
Closed-Loop System							Fresh Water Brine Diesel/Oil-based Gas/Air					
		-	21	Proposed Ca	sing a	nd Cem	ent Progra	m				
Hole Size		Casing Size		Casing weight/foot		Setting Depth		Sacks of C	ement	Estimated TOC		
						3				Zodinated 100		
	<del></del>											
<sup>22</sup> Describe th	ne proposed	l program.	If this application	is to DEEPEN or P	LUG BA	CK, give t	he data on the r	present productive	one and pr	onosed ne	w productive zone	
Describe the	blowout pro	evention pro	ogram, if any. Us	e additional sheets i	f necessa	ıry.	,	reductive r	one and pr	oposca ne	w productive zone.	
This is to ame	nd original	18910	ep from 13,600	to 15,000. Verbal v	was giver	n 6-7-06 by						
	0,56	, ·	- 13k				- American	Evnires 1	Year Fr	rom As	oproval	
							Permit Expires 1 Year From Approval Date Unless Dritting Underway					
	17		<i>ib</i> , <i>3</i>			Deepen						
	150	Recei!	lea s							i		
	Hopps &											
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  This is to amend original Penanton from 13,600 to 15,000. Verbal was given 6-7-06 by Gary Wink.  Permit Expires 1 Year From Approval Data Unless Drilling Underway Data Unless Drilling Underway												
23 7 1 1	(32)	97074	7500		г							
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION						
constructed according to NMOCD guidelines 🔀, a general permit 🗌, or						Approved by:						
an (attached) alternative OCD-approved plan .							Approved by:					
Printed name: Cindy Bush												
Title: Sr. Regulatory Tech							Date:	Е	xpiration D	Date:		
E-mail Address: cbush@forestoil.com							JUN 2 0 2006					
Date: 6-8-06 Phone: 303-812-1554						Conditions of Approval Attached						