

Submit 3 copies to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06862
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	

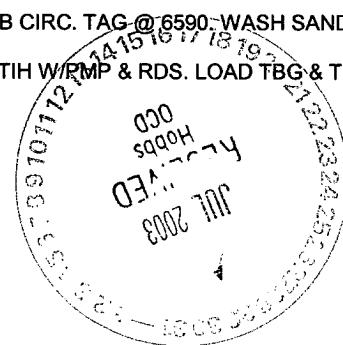
<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.</p>		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CHEVRON USA INC	8. Well No. 103
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	4. Well Location Unit Letter B <u>C</u> : 554' Feet From The NORTH Line and 1874' Feet From The EAST <u>WEST</u> Line Section 28 Township 21-S Range 37-E NMPM LEA COUNTY	9. Pool Name or Wildcat DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3467' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: FRAC DRINKARD <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-10-03: MIRU. PMP 60 BBLs WTR DN TBG TO CLN.
- 7-11-03: TAG FILL @ 6313.
- 7-14-03: RAN DUAL LATEROLOG, MICRO LATEROLOG, GR, COMPENSATED Z-DENSILOG, CNL.
- 7-15-03: TIH W/PKR & SET @ 6508. SQUEEZE PERFS. ACIDIZE OPEN HOLE W/5000 GALS 15% HCL.
- 7-16-03: RU SWAB. REL PKR. LD 6 JTS & PUH TO 6003. SET PKR.
- 7-17-03: TIH W/PKR & SET @ 6486.
- 7-18-03: MIRU FRAC EQPT. PUMPING PAD X-LINKED GEL W/C02. DURING FRAC JOB, PUMPING DN CSG INTO LEAKING SQUEEZED PERFS 6110-6240. AFTER FRAC, PMPD DN CSG. TOOK 20 BBLs TO LOAD CSG. FLOW WELL BACK TO TANK ON 20/64 CHOKE.
- 7-19-03: TAG TOP OF SAND @ 5984. 502' OF SAND UP INSIDE TBG.
- 7-21-03: TIH W/COIL TBG. TAG SAND @ 6011. C/O SAND FR 6011-6630.
- 7-22-03: TIH W/MJ, SN & PROD TBG. TAG FILL @ 6560. PUH TO 3500.
- 7-23-03: TAG SAND @ 6560. PUH INTO CSG @ 6529. C/O SAND FR 6560 DN TO 6630.
- 7-24-03: TAG @ 6580'. PUH TO 6090. TIH TO 6540. WASH SAND FR 6580-6600. LOST CIRC. RE-ESTAB CIRC. TAG @ 6590. WASH SAND FR 6590-6600. WASH SAND FR 6600-6630. PUH INSIDE CSG SHOE @ 6450.
- 7-25-03: TAG TOP OF SAND @ 6611. TIH W/SN, TBG, & TAC. TAC @ 6357. SN @ 6548. EOT @ 6580. TIH W/PMP & RDS. LOAD TBG & TEST PUMP TO 400 PSI. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Denise Leake TITLE: Regulatory Specialist DATE: 7/28/2003

TYPE OR PRINT NAME: Denise Leake Telephone No.: 915-687-7375

(This space for State Use)

APPROVED: Hayward Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE: JUL 31 2003

CONDITIONS OF APPROVAL, IF ANY: