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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

NOV 14 1969

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Mae Currie	

2. Name of Operator		9. Well No.	
Anadarko Production Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 247, Hobbs, New Mexico 88240		Mae Currie	

4. Location of Well		12. County	
UNIT LETTER T LOCATED 878 FEET FROM THE West LINE AND 2310 FEET FROM		Lea	
THE South LINE OF SEC. 6 TWP. 21 S RGE. 37 E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/21/69	9/29/69	10/20/69	3518' RKB	3510'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4010'	4005'		→	0-4010'

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
3878' - 3995' Grayburg		No	

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Density & Caliper	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	394'	11"	250 sacks - circulated	
5-1/2"	14#	4010'	7-7/8"	400 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3859'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3878-3995'	1500 gal. 15% Hcl, 40,000 gal. gelled brine, 44,000# 20/40 sand & 10,000# 10/20
	3878'-3995', .48" dia., 29 holes	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/20/69		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/1/69	24	--	→	34.7	130.1	80	3750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	34.7	130.1	80	34.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented pending Warren Petroleum connection	Herb Henderson

35. List of Attachments
Gamma Ray - Density & inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. J. [Signature] TITLE District Superintendent DATE 11/11/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1300'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1400'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2560'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2850'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3250'	T. Devonian	T. Menefee	T. Madison
T. Queen	3490'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3750'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Sand caliche, & red beds				
395	1310	915	Red beds & anhy. stringers				
1310	1400	90	Anhydrite				
1400	2560	1160	Salt & anhy. stringers				
2560	2850	290	Anhydrite & lime				
2850	3250	400	Lime & sand stringers				
3250	3500	250	Lime				
3500	4010	510	Dolomite & sandy dolomite				