ſ	Subrait 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103		
	District I 1625 N. French Dr., Hobbs, NM 88240			May 27, 2004 WELL API NO.	٦	
	District II 1301 W. Grand Ave., Artesia, NM 88210			30-005-20001		
	District III			5. Indicate Type of Lease STATE FEE		
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	STATE S FEE 6. State Oil & Gas Lease No.	\dashv	
	1220 S. St. Francis Dr., Santa Fe, NM 87505					
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cato San Andres		
	PROPOSALS.) 1. Type of Well: Oil Well	·			\dashv	
	2. Name of Operator			Well Number 6 OGRID Number	+	
	UHC New Mexico Corp.	-12345e		183718		
	3. Address of Operator P.O. Box 450, 303 W. Main, Ste. 3	00 Altesia N.M. 88210	\	10. Pool name or Wildcat Cato San Andres		
	4. Well Location	300, Artesia, N.M. 88210		Cato San Andres	4	
Unit Letter N : 660 Section 1 Section 2 Township 88 Range GOE NMPM Chavez County						
) County				
Pit or Below-grade Tank Application or Closure 2076181						
	Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					İ	
					-	
	NOTICE OF IN					
	PERFORM REMEDIAL WORK	SEQUENT REPORT OF: K				
TEMPORARILY ABANDON						
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
	OTHER:	П	OTHER:	-		
_	13. Describe proposed or comple	eted operations. (Clearly state a	ll pertinent details, and	d give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
(05-31-06 MIRU. Put wellhead & BO	OP on, RIH w/ bailer & tbg dow	n to 1835'. Closed we	ell, shut down.		
06-01-06 RIH w/ tbg & bailer, clean out to TD @ 3500', POOH w/ tbg. RIH w/ pkr & tbg down to 2395', set pkr. Load backside,						
ŗ	pressure up to 350 psi. Okay. Unset	pkr, POOH. RIH w/ production	string, flanged well &	shut dn.		
	06-02-06 RIH w/ pump & rods, tag, load hole. Spaced out, hang on, check p/a. Nipple up flow line & RD.					
Ī	hereby certify that the information a	bove is true and complete to the	best of my knowledge	and belief. I further certify that any pit or below-	-	
g	rade tank has been/will be constructed or cl	losed according to NMOCD guideline	s □, a general permit □ e	or an (attached) alternative OCD-approved plan .		
S	IGNATURE YOUR		ITLE <u>Production</u>	Clerk DATE 76-27-8		
т	ype or print name Regina W	Inlf E mail (1)				
	ype or print name Regina Wor State Use Only	/olf E-mail address: regina	(@lothian.us T	elephone No. 505-746-4448 IVE II/STAFF MANAGEN DATE JUN 2 9 20		
	\mathcal{A}	1110	PERPESENTAT	IVE II/STAPE NO		
	PPROVED BY: Out onditions of Approval (if any):	M. MMX TITES	FIELD KETKLUS	DATEJUN 2 9 20	06	
_	onanions of Approval (II ally):	_		_ =	-	