Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5-37591
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of STATE	FEE 🔀
District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			N/A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 Lease Name or Unit Agreement Name Rene Mc. 	
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number	
Trilogy Operating, Inc. 3. Address of Operator			21602 10. Pool name or Wildcat	
P.O. Box 7606 Midland, Tx. 79708			D-K:Abo	
4. Well Location				
Unit Letter j : 1980 feet from the South line and 1980 feet from the East line				
Section 7		mge 39E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575 GR				
Pit or Below-grade Tank Application 🗋 or Closure 🗌				
Pit typeDepth to Groundw	aterDistance from nearest fresh w	ater well Dist	ance from nearest surfac	e water
Pit Liner Thickness: mil			nstruction Material	
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other I)ata
			SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
PULL OR ALTER CASING		CASING/CEMENT		
_			—	
OTHER:	Noted exerctions (Clearly state all a	OTHER: Abo co		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
3/1/06 - MIRU WL. Perforate lower Abo as follows : 7716 - 7840. Total 44 holes				
3/2/06 - MIRU BJ Services. Acidize w/ 2000 gals/ 15% NEFE + 88 ball sealers.				
3/7/06 - MIRU BJ Services. Acid frac down tubing as follows : 4000 gals XLA + 2000 gals				
15% NEFE w/ 22 ball sealers + 4000 gals XLA + 48 bbls of flush (2% KCL) 3/10/06 - Set pumping unit.				
3/11/06 - Abandon lower Abo. Set CIBP @ 7700'. Lower Abo producing only 3 BOPD + 24 BWPD				
+ 4 MCFPD.				
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I hereby certify that the information	above is true and complete to the bo	et of my knowledge	Closer 71	01/
grade tank has been/will be constructed of	Nosed according to NMOCD guidelines	🕽, a general permit 🗌 d	and berran photomer	Certify that any pit or below-
SIGNATURE	b-th-	Aarketing Direc		DATE 6/5/06
Type or print name Chris Smith E-mail address: csmith@trilogyoperating.comelephone No.432 686-2027				
APPROVED BY: June DATE Conditions of Approval (if any): TITLE DATE JUN 2 9 2006				
APPROVED BY:	Umb TITLE	CALLENING HIVE T	STAPP WAR	DATE
Conditions of Approval (if any):	OG HEID H	EL ROELVING		JUN 2 9 2006