

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29329
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Lea CR State (NCT-A)
8. Well Number 5
9. OGRID Number 015742
10. Pool name or Wildcat North Anderson Ranch Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED JUN 22 2006 OIL CONSERVATION DIVISION
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705	
4. Well Location Unit Letter P : 3030 feet from the South line and 990 feet from the East line Section 2 Township 16S Range 32E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4295.9	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC P&A'd the subject well.

See attached.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Sarah Jordan* TITLE Production/ Regulatory Analyst DATE 6/21/06
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

For State Use Only

APPROVED BY *Hayden W. Wink* TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 10 2006
Conditions of Approval, if any:

Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Lea CR State #5

3,630' FSL and 990' FEL, Section 2, T16S, R32E

Wolfcamp

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

05/22/06 Well Repair Purpose: P&A well.
MIRU pulling unit. No press on well. ND wellhead. NU BOP. MI & rack 301 jts 2 7/8" 1
6.5# EUE8rd rental tbg. Dn 3 hrs for pulling unit repairs. PU & RIH w/2 7/8" SN, 108 jts
7/8" N80 4.7# EUE8rd tbg. Are not displacing fluid. SI & SDFN.
Current Operation This AM: RIH w/ tbg.

05/23/06 Well Repair Purpose: P&A well.
Road crew to location. No press on well. RIH w/187 jts 2 7/8" N80 6.5# EUE 8rd tbg (29
total). Tag plug @ 9,349'. Displacing fluid while tripping in hole. MIRU pump truck. Pur
tbg w/130 bbls fresh wtr, to assure that well would circulate, well circulating w/2 bbls
pumped, good circulation. Circulate well w/220 bbls 10# brine w/12.5# gel/bbl per OCD
requirements. Circulated gel to surface. RDMO pump truck. POOH & LD 67 jts tbg, EO
7,218'. Will pump bottom plug & perf squeeze holes tomorrow A.M. NOTE: Confirming
w/OCD representative E.L. Gonzales 505-370-3177.
Current Operation This AM: Pump bottom btm plug.

05/24/06 Well Repair Purpose: P&A well.
Road crew to location. Spot 38 sx (8 bbl) H cmt plug from 7,218'-6,872'. POOH. MIRU
JSI. RIH w/perf gun, shoot 4 squeeze holes @ 5,727'. POOH. RIH w/2 7/8" x 5 1/2" pkr
2 7/8" tbg, set pkr @ 5,616'. Pump dn tbg to establish inj rate, have flow up annulus. Hav
hole in csg above pkr. Pull up w/pkr to find hole. Find hole @ 5,435'. Contacted OCD re
E.L. Gonzales @505-370-3177 & got permission to set retainer above hole & pump
squeeze. Set pkr @ 5,426', established inj rate of 2.5 bpm @ 200#, circulating up Braden
head. POOH w/pkr & tbg. SI & SDFN.
Current Operation This AM: Pump cmt plugs.

Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Lea CR State #5

3,630' FSL and 990' FEL, Section 2, T16S, R32E

Wolfcamp

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

05/25/06 Well Repair Purpose: P&A well.

Road crew to location. RIH w/cmt retainer on 2 7/8" tbg, pump thru retainer w/30 bbls g mud. Set retainer @ 5,426'. (Squeeze holes @ 5,727, hole in csg @ 5,435'). Test tbg to 500#. Load annulus w/gelled mud, press to 500#, hold & monitor. Pump dn tbg w/50 sx bbls) C cmt @ 2.5 bpm & 200#, followed by 30 bbls gelled mud. Sting out of retainer. POOH w/tbg. RIH w/perf gun. Shoot 4 squeeze holes @ 3,067'. POOH. RDMO JSI. RIH w/pkr, set @ 2,967'. Pump into squeeze holes @ 2.5 bpm & 200#. POOH w/pkr. RIH w/cmt retainer, set @ 2,967'. Pump dn tbg w/25 sx (6 bbls) C cmt, followed w/16 bbls g mud. Sting out of retainer. POOH to 1,450'. Spot 25 sx (6 bbls) cmt plug from 1,450' to 1,212'. POOH to 529', spot 55sx cmt plug from 529' to surface. POOH w/tbg. ND BOP. RDMO Rising Star cmt services. RDMO pulling unit. Cut off head. Install dry hole mark Final Report. Current Operation This AM: Well P&A'd.