<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico		Form C-103
	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-03137
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Reeves '26'	
PROPOSALS.) 1. Type of Well: Oil Well	1. Type of Well: Oil Well Gas Well Other		8. Well Number 4
2. Name of Operator			9. OGRID Number
Paladin Energy Corp.		164070	
3. Address of Operator		10. Pool name or Wildcat Wildcat Mississippian	
10290 Monroe Drive, Suite 301, Dallas, Texas 75229 Wildcat Mississippian			
4. Well Location			
Unit Letter K : 1654 feet from the South line and 1654 feet from the West			
line	Township 19 C	Damas 25 E/	NMPM72 Lea County
Section 26	Township 18-S 11. Elevation (Show whether DR,	Range 35- E_{r_3}	NMPM75 Lea County
	3861'	MD, M, Gly gie.)	
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Synthetic			
12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data			
9203			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		<u> </u>	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
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OTHER: New Completion – Re-entry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
13. Describe proposed or complete of starting any proposed we	eted operations. (Clearly state all p	ertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
0 7 1			3 1
or recompletion.			
0 7 1			
or recompletion. 1/18/2006 - 5/1/2006	2/4" and 9 5/9" easing strings be	ook to surface. In	
or recompletion. 1/18/2006 – 5/1/2006 MIRU, excavated and tied the 11-	3/4" and 8-5/8" casing strings ba	ack to surface. In	stalled BOP's & re-entered Reeves 26 #4
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