

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37729 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Northeast Drinkard Unit																																		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER																																					
2. Name of Operator Apache Corporation			8. Well No. 530																																		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Eunice; Blinebry - Tubb - Drinkard, North																																		
4. Well Location Unit Letter K 2310 Feet From The South Line and 1485 Feet From The West Line Section 14 Township 21S Range 37E NMPM Lea County																																					
10. Date Spudded 04/24/2006	11. Date T.D. Reached 05/08/2006	12. Date Compl. (Ready to Prod.) 06/01/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3436'	14. Elev. Casinghead																																	
15. Total Depth 6900'	16. Plug Back T.D. 6864'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By	Rotary Tools X	Cable Tools																																
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard																																					
21. Type Electric and Other Logs Run DSN/SD, DLL/MG			22. Was Well Cored No																																		
23. CASING RECORD (Report all strings set in well)																																					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																
8-5/8"	24#	1218'	12-1/4"	500'sx / circ 107'sx																																	
5-1/2"	17#	6900'	7-7/8"	1225'sx / TOC 186' CBL																																	
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:15%;">SIZE</th> <th style="width:15%;">TOP</th> <th style="width:15%;">BOTTOM</th> <th style="width:15%;">SACKS CEMENT</th> <th style="width:15%;">SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">SIZE</th> <th style="width:20%;">DEPTH SET</th> <th style="width:20%;">PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>6775'</td> <td> </td> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>			SIZE	DEPTH SET	PACKER SET	2-7/8"	6775'							
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26. Perforation record (interval, size, and number) Drinkard 6585-87,6631-35,62-66 & 6685-89' 2 JSPF Tubb 6230-34 & 6286-90' 2 JSPF Blinebry 5648-50,87-91,5744-48,5806-10,49-53,5948-52, 6043-47 & 6080-84' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6585 - 6689'</td> <td>2000gals 15%HCl, 39k gals gel+62k# 20/40 sd</td> </tr> <tr> <td>6230 - 6290'</td> <td>2000gals 15%HCl, 36k gals gel+82k# 20/40 sd</td> </tr> <tr> <td>5648 - 6084'</td> <td>2000gals 15%HCl, 36k gals gel+82k# 20/40 sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6585 - 6689'	2000gals 15%HCl, 39k gals gel+62k# 20/40 sd	6230 - 6290'	2000gals 15%HCl, 36k gals gel+82k# 20/40 sd	5648 - 6084'	2000gals 15%HCl, 36k gals gel+82k# 20/40 sd																								
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28. PRODUCTION																																					
Date First Production 06/01/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing																																	
Date of Test 06/04/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 115																																
				Water - Bbl. 156	Gas - Oil Ratio 2614																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																																
					Oil Gravity - API - (Corr.) 40.0																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation																																
30. List Attachments Deviation Report, Logs, C-102, C-104																																					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																					
Signature <i>Elaine Linton</i> E-mail Address elaine.linton@apachecorp.com			Printed Name Elaine Linton Title Engineering Technician Date 07/14/2006																																		

