Form 3160-5 (August 1999)

SE NW Sec 9-20S-33E

N.M. Oil Cons. Division

LIMITED STATES

FURIN APPRUVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

DEPARTMENT OF THE INTER 1625 N. Fre	nch Dr.
DEPARTMENT OF THE INTERIOR N. Fre BUREAU OF LAND MANAGEME OBS, NM	88240

Lea Co., NM

SUNDRY NOTICES AND REPORT NOTICE	5. Lease Serial No. NMNM104724 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instruct	7. If Unit or CA/Agreement, Name and/or No. NMNM103145X	
1. Type of Well Gas Well Other 2. Name of Operator CHESAPEAKE OPERATING, INC.	8. Well Name and No. WTYSR Unit 924 9. API Well No.	
3. Address P.O. BOX 18496, OKLAHOMA CITY, OKLAHOMA 73154	3b. Phone No. (include area code) (405) 848-8000	30-025-36073 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 2560' FNL & 2210' FWL	Teas; Yates, 7-Rivers West 11. County or Parish, State	

TYPE OF SUBMISSION	ATE NATURE OF NOTICE, REPORT, O TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Treat Reclamatioon Instruction Recomplete d Abandon Temporarily Abandon	Water Shut-Off Well Integrity Other

- 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
 - 1) MIRU workover unit. POOH w/pump laying down rods. Pick up add'1 tbg & tag PBTD 3262'. cfrculate well clean as required. POOH laying down tubulars.
 - 2) RIH $w/2-3/8" \times 5-1/2"$ AD-1 pkr & 2-3/8" duoline tubing. Set Packer @±2988', NU_injection well head.
 - 3) load annulus w/pkr fluid. Perform State witnessed MIT. RDMO workover unit
 - 4) MIRU acid service company. Tie on to the & bullhead 1000 gal 15% NeFe acid into zone. Over-displace w/50 bbl lease wtr.
 - 5) Put well on injection at 300 BWPD.

Convert to injection per order #WFX-791

SUBJECT TO LIKE APPROVAL RY STATE

	3	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	APPROVED FOR	
A 1 w A A A	Title ENDING 11-3-63	
Signature auto 1. W Calut	Date July 30, 2003	
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	
Approved by Sleve Sacul	Title PE Date 8-3-03	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to appl	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

