

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-37684

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No. VO-6527

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 YP 9 State

2. Name of Operator
 Texland Petroleum-Hobbs, LLC

8. Well No.
 #1

3. Address of Operator
 777 Main Street, Suite 3200, Fort Worth, Texas 76102

9. Pool name or Wildcat
 Wildcat Drinkard
 L04465700

4. Well Location
 Unit Letter A : 338 Feet From The North Line and 702 Feet From The East Line
 Section 9 Township 17S Range 36E NMPM Lea County

10. Date Spudded 4/9/06 11. Date T.D. Reached 4/28/06 12. Date Compl. (Ready to Prod.) 6/21/06 13. Elevations (DF & RKB; RT, GR, etc.) 3873' 14. Elev. Casinghead

15. Total Depth 8410' 16. Plug Back T.D. 8362' 17. If Multiple Compl. How Many Zones? n/a 18. Intervals Drilled By Rotary Tools all Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8150-8207 & 7911-8132 (oa); Drinkard 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run DILL, CNL/FDC, BHC, NGT 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8" | 24# | 1978' | 12 1/4" | 950 sks | circ to surf |
| 5 1/2" | 17# | 8410' | 7 7/8" | 1750 sks | circ to surf |
| | | | | | |
| | | | | | |

24. LINER RECORD 25. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|------------|------------|
| | | | | | 2 7/8" | 6.5# 7916' | |

26. Perforation record (interval, size, and number)
 8150-8207' (oa) 2 spf-36 holes
 7911-8232' (oa) 1 spf-41 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|------------------------------------|
| 8150-8207' | Acdz w/2000 gals 15% NEFE HCL |
| 7911-8132' | Acdz w/2550 gals 15% NEFE HCL |
| 7911-8132' | Frac w/33,000# versa prop + 12000# |

28. PRODUCTION resin coated sand

Date First Production 6/21/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 6/29/06 Hours Tested 24 Choke Size open Prod'n For Test Period Oil - Bbl 6 Gas - MCF 6 Water - Bbl. 54 BLW Gas - Oil Ratio 1000

Flow Tubing Press. 30 Casing Pressure 10 Calculated 24-Hour Rate Oil - Bbl. 6 Gas - MCF 6 Water - Bbl. 54 BLW Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) flared Test Witnessed By Kirk Jackson

30. List Attachments C-104, deviation survey, e-logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Vickie Smith Printed Name Vickie Smith Title Production Analyst Date 7/3/06

