State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

MENDED REPORT

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.

Submit to Appropriate District Office

Oil Conservation Division Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
¹ Operator name and Add Mulloy Operating, Inc.			² OGRID Numl				
		DESIGNATED SO SEEN	³ Reason for Filing Code/ Effective Date Request for test allowable-800 bbls				
⁴ API Number 30 – 041-20921	⁵ Pool Name Wildcat-San Andres	NOTIFY THIS OFFICE IF YOU DO	IN THE	Pool Code 97542			
⁷ Property Code	⁸ Property Name	UELRC	O DUA	⁹ Well Number			

10 Surface Location East/West line Feet from the County Feet from the North/South Line Lot.Idn Ul or lot no. | Section | Township Range 990 Roosevelt 24 34E 990 North East Α

11 Bottom Hole Location East/West line County UL or lot no. Section Township Range | Lot Idn Feet from the North/South line Feet from the 17 C-129 Expiration Date ¹⁶ C-129 Effective Date 12 Lse Code ¹⁵ C-129 Permit Number Code Date NA P, none none

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing LP 3514 Lovington Hwy. Hobbs, NM 88240 800-238-8629			Battery on location-Unit A, 24,T6S, R34E
	CASINGHEAD GAS MUST, NOT	BE		
	FLARED AFTER 9/31/06 LINEFER AN EXCEPTION TO B	Joya .		101112131476
	is ostained.			/%" ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
				100 F
				904 21
IV. Produced	l Water			3287.707.97.97

IV. Produced Water POD ²⁴ POD ULSTR Location and Description

Battery on location-Unit A 24, T6S, R34E

V. Well Completion Data 27 TD 25 Spud Date Ready Date ²⁸ PBTD ²⁹ Perforations DHC, MC 3-7-06 6-5-06 4358 4338 4176-4230 SC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set ³⁴ Sacks Cement 12 1/4 8 5/8", 24 #/ft, J-55 430 200 sx Class C-Circulate to surface 7 7/8 4 1/2" 11.6#/ft, J-55 4358 300 sx Class C 4 1/2" casing 2 3/8" EUE, J-55 TAC @ 4013'-SN @ 4181'

VI Well Test Data

VI. Well Test Data							
³⁵ Date New Oil 5-31-06	³⁶ Gas Delivery Date No pipeline	³⁷ Test Date 7-7-06	³⁸ Test Length 24	³⁹ Tbg. Pressure Pumping	⁴⁰ Csg. Pressure 0 psi ⁴⁶ Test Method pump		
⁴¹ Choke Size pumping	⁴² Oil 130	⁴³ Water 0	⁴⁴ Gas 80 mcf	45 AOF oil			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by:				
Printed name: J. W. Mulloy)	Title:	CPET!	POLEUM ENGINEER		
Title: V. President E-mail Address:			Approval Date:	2006			

jmulloy@jwmulloyasso9c.com

Date: 7-13-06

Phone: 432-687-0323