

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-37857

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Fred Turner Jr. B

8. Well Number

11

9. OGRID Number

192463

10. Pool name or Wildcat

Warren Abo. West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter J : 2310 feet from the south line and 1900 feet from the east line

Section 17 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3562'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/23/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 25 2006

Conditions of Approval, if any:

Fred Turner B #11

06/03/2006 MIRU PATTERSON 503
06/04/2006 FINISH RU PATTERSON 503
DRLG 12 1/4" HOLE FROM 40' TO 332'
WLS @ 288' (.75*)
DRLG 12 1/4" HOLE FROM 332' TO 685'
06/05/2006 WLS @ 641' (.75*)
DRLG 12 1/4" HOLE FROM 685' TO 800'
DRLG 12 1/4" HOLE FROM 800' TO 1500'
06/06/2006 PUMP SWEEP AND CLEAN HOLE
START TOO H TO RUN SURFACE CASING
FINISH TOO H, LD 8" DC'S AND BIT
RU CASING CREW, RUN 33 JTS.(1501.27') OF 8 5/8" 24 LB/FT J-55 8RD ST&C
CASING, SET @ 1500', RD CASING CREW
PUMP BOTTOMS UP
RU HES, CEMENT 8 5/8" SURFACE W/ 425 SKS HLP+ W/ .25 LB/SK FLOCELE &
5 LB/SK SALT @ 12.5 PPG 2.06 FT3/SK AND 300 SKS P+ @ 14.8 PPG A.34
FT3/SK, DROP PLUG DISPLACE W 92.6 BBLs FRESH H2O, CIRC 50BBL, RD
HES
WOC
CUT-OFF 16" CONDUCTOR AND 8 5/8" CASING SET AND LEVEL WELLHEAD
AND WELD ON.
06/07/2006 NU BOPE
RU MAN WELDING TEST BOPE
TIH, TAG CEMENT @ 1540'
DRLG CEMENT AND FE
DRLG FORMATION FROM 1500' TO 1510"
TEST SHOE TO 100 PSI (11PPG EQUIV) TEST OK
DRLG FROM 151' TO 1555'
WLS @ 1522' (.5*)
DRLG 7 7/8" HOLE FROM 1555' TO 1882'
06/08/2006 DRLG 7 7/8" HOLE FROM 1882' TO 2008'
WLS @ 1964' (.75*)
DRLG 7 7/8" HOLE FROM 2008' TO 2356'
WLS @ 2310' (1.25*)
DRLG 7 7/8" HOLE FROM 2356' TO 2590'
06/09/2006 DRLG 7 7/8" HOLE FROM 2590' TO 2672'
WLS @ 2627' (1.25*)
DRLG 7 7/8" HOLE FROM 2672' TO 3020'
06/10/2006 WLS @ 2976' (1*)
DRLG 7 7/8" HOLE FROM 3020' TO 3147'
DRLG 7 7/8" HOLE FROM 3147' TO 3368'
MISS RUN
DRLG 7 7/8" HOLE FROM 3368' TO 3399'
WLS @ 3353' (1.25*)
DRLG 7 7/8" HOLE FROM 3368' TO 3684'
06/11/2006 DRLG 7 7/8" HOLE FROM 3684' TO 4180'
06/12/2006 DRLG 7 7/8" HOLE FROM 4180' TO 4723'
06/13/2006 DRLG 7 7/8" HOLE FROM 4723' TO 5005'
WLS @ 4959' (1.5*)
DRLG 7 7/8" HOLE FROM 5005' TO 5227'
06/14/2006 WLS @ 5181' (1.25*)
DRLG 7 7/8" HOLE FROM 5227' TO 5230'
DRLG 7 7/8" HOLE FROM 5227' TO 5750'
06/15/2006 PUMP SWEEP AND DROP TOTCO
TOOH FOR BIT
FINISH TOO H
PU BIT #3 AND TIH W/ DC'S

CUT DRLG LINE

REPACK KELLY SWIVEL

REPAIR CLUTCH AIRLINE

FINISH TIH

SWIVEL LEAKING, PULL 3 STANDS AND REPACK SWIVEL, TIH 3 STANDS

DRLG 7 7/8" HOLE FROM 5750' TO 5927'

06/16/2006

DRLG 7 7/8" HOLE FROM 5927' TO 6244'

WLS @ 6200' (.75")

DRLG 7 7/8" HOLE FROM 6244' TO 6400'

06/17/2006

DRLG 7 7/8" HOLE FROM 6400' TO 6756'

06/18/2006

WLS @ 6712' (.75")

DRLG 7 7/8" HOLE FROM 6756' TO 6812'

DRLG 7 7/8" HOLE FROM 6821' TO 7112'

06/19/2006

DRLG 7 7/8" HOLE FROM 7191' TO 7222'

WLS @ 7178' (1.75")

DRLG 7 7/8" HOLE FROM 7222' TO 7317'

06/22/2006

CONDITION HOLE TO CEMENT

RU BULL ROGERS, RUN 181 JTS (7395.1') OF 5 1/2" L-80/P110 8RD LT&C
CASING, SET @ 7395' W/ DV TOOL @ 4093', RD BULL ROGERS

CEMENT FIRST STAGE W/ 850 SKS 50/50 POZ @ 14.4 PPG, 1.29 FT3/SK AND
DISPLACE W/ 70 BBLs FRESH H2O AND 100 BBLs MUD. LAND PLUG

DROP BOMB AND OPEN DV TOOL @ 900 PSI, CIRCULATE 125 SKS OFF DV
TOOL TO PIT, WOC

CEMENT 2ND STAGE W/ 650 SKS INTERFILL "C" @ 11.7 PPG 2.6FT3/SK AND
100 SKS CLASS "C" @ 14.8 PPG AND 1.32 FT3/SK AND DISPLACE W/ 95 BBLs
FRESH H2O LAND PLUG AND CLOSE DV TOOL (CIRC 95 SKS TO PIT)

ND BOPE

SET SLIPS AND BLIND FLANGE WELLHEAD

JET PITS, RD RIG RELEASE RIG @ 0600