

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-28382
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER Put back on Prod.
 2. Name of Operator
 Plantation Operating, LLC
 3. Address of Operator
 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380
 4. Well Location
 Unit Letter C ; 440 Feet From The North Line and 2200 Feet From The West Line
 Section I Township 23S Range 36E NMPM Lea County
 7. Lease Name or Unit Agreement Name
 Emery King "NW"
 8. Well No.
 6
 9. Pool name or Wildcat
 Langlie Mattix

10. Date Spudded 5/29/1984
 11. Date T.D. Reached
 12. Date Compl. (Ready to Prod.) 5/13/2006
 13. Elevations (DF& RKB, RT, GR, etc.) 3421' GR
 14. Elev. Casinghead
 15. Total Depth 3800'
 16. Plug Back T.D. 3788'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 19. Producing Interval(s), of this completion - Top, Bottom, Name
 3002-3282' Langlie Mattix
 20. Was Directional Survey Made
 21. Type Electric and Other Logs Run
 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	568'	12-1/4"	400 sx.	100 sxs
5-1/2"	14#	3800'	7-7/8"	925 sx	97 sxs

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	Surface	3795'	460 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3485'	

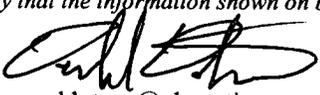
26. Perforation record (interval, size, and number)
 3002-3282' w/37 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3002-3282' Acidized w/4000 gal 15% NEFF HCl
 3002-3282' Fraced w/85,030 gal of gel w/CO2 Foam and 151,830 lbs of sand.

28. PRODUCTION

Date First Production 5/13/2006
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Producing
 Date of Test 5/20/2006
 Hours Tested 24 hrs.
 Choke Size
 Prod'n For Test Period
 Oil - Bbl 0
 Gas - MCF 74
 Water - Bbl. 0
 Gas - Oil Ratio
 Flow Tubing Press.
 Casing Pressure 2.0
 Calculated 24-Hour Rate
 Oil - Bbl. 0
 Gas - MCF 74
 Water - Bbl. 0
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
 Signature 
 Printed Name Don Dotson Title COO Date 6/21/06
 E-mail Address ddotson@plantationpetro.com

KZ