

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>            Revised June 10, 2003         </div> WELL API NO. 30-025-28382 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Put back on Prod.		7. Lease Name or Unit Agreement Name  Emery King "NW"
2. Name of Operator Plantation Operating, LLC		8. Well No. 6
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380		9. Pool name or Wildcat Langlie Mattix
4. Well Location  Unit Letter <u>C</u> ; <u>440</u> Feet From The <u>North</u> Line and <u>2200</u> Feet From The <u>West</u> Line  Section <u>I</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County		
10. Date Spudded 5/29/1984	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/13/2006
13. Elevations (DF& RKB, RT, GR, etc.) 3421' GR		14. Elev. Casinghead
15. Total Depth 3800'	16. Plug Back T.D. 3788'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3002-3282' Langlie Mattix
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	568'
5-1/2"	14#	3800'
HOLE SIZE		CEMENTING RECORD
12-1/4"		400 sx.
7-7/8"		925 sx
AMOUNT PULLED		
100 sxs		
97 sxs		
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
4 1/2"	Surface	3795'
SACKS CEMENT	SCREEN	
460 sx		
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2-3/8"	3485'	
<b>26. Perforation record (interval, size, and number)</b> 3002-3282' w/37 holes		
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3002-3282'	Acidized w/4000 gal of 15% NEFF HCl	
3002-3282'	Fraced w/85,030 gal of gel w/CO2 Foam and 151,830 lbs of sand.	
<b>28. PRODUCTION</b>		
Date First Production 5/13/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 5/20/2006	Hours Tested 24 hrs.	Choke Size
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 74
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 2.0	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 74	Water - Bbl. 0
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature E-mail Address	Printed Name Don Dotson	Title COO
ddotson@plantationpetro.com	Date 6/21/06	