

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37637
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. ES-8454-1
7. Lease Name or Unit Agreement Name: OXY Night Hawk State Com
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat Morrow

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4344'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter I: 1950 feet from the south line and 900 feet from the east line
Section 20 Township 16S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4344'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

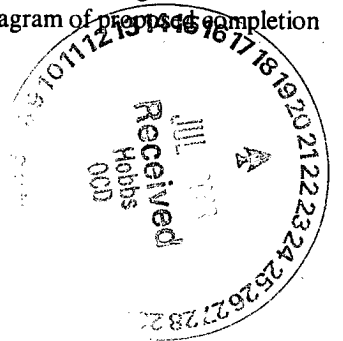
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/12/06
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only
APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 31 2006
Conditions of Approval, if any:

Oxy Night Hawk State #1

05/18/2006 DRLG f/ 2006' - 2037'
RAN SURVEY @ 1987' = 1 Deg.
DRLG f/ 2037' - 2194'
SERVICE RIG & INSTALL CORROSION RING
DRLG f/ 2194' - 2539'

05/19/2006 RAN SURVEY @ 2489' = 1 Deg.
DRLG f/ 2539' - 2586'
DRLG f/ 2586' - 2671'
DROP TOTCO
TOH f/ BIT
TIH w/ NEW BIT # 3
WASH & REAM 25' TO BOTTOM
DRLG f/ 2671' - 2888'

05/20/2006 DRLG f/ 2888' - 2947'
SERVICE RIG
DRLG f/ 2947' - 3039'
RAN SURVEY @ 2992' = 1/2 Deg.
DRLG f/ 3039' - 3215'

05/21/2006 DRLG f/ 3215' - 3289'
SERVICE RIG
DRLG f/ 3289' - 3477'

05/22/2006 RAN SURVEY @ 3427' = 3/4 Deg.
DRLG f/ 3477' - 3540'
DRLG f/ 3540' - 3571'
SERVICE RIG
RIG REPAIR (REPLACED MASTER ROTARY SEAL)
DRLG f/ 3571' - 3788'

05/23/2006 DRLG f/ 3788' - 3822'
SERVICE RIG
DRLG f/ 3822' - 3947'
RAN SURVEY @ 3900' = 3/4 Deg.
DRLG f/ 3947' - 4045'

05/24/2006 DRLG f/ 4045' - 4073'
SERVICE RIG
RIG REPAIR (REPAIR 2" DIESEL LINE)
DRLG f/ 4073' - 4300'

05/25/2006 DRLG f/ 4300' - 4385'
SERVICE RIG
DRLG f/ 4385' - 4518', TD 12 1/4" HOLE @ 4518' @ 00:45 HRS, 5-26-2006 (R/U DAVIS
FLUID CALIPER @ 4480' & RAN FLUID CALIPER ON OPEN HOLE, VOLUME = 2692
CUBIC FEET)

05/26/2006 CIRC HOLE CLEAN
DROP TOTCO & TOH w/ DP TO RUN 9 5/8" CSG
R/U LAY DOWN MACHINE
L/D 8" DC'S
FNISH L/D 8" DC'S
R/U CASING CREW & CASING TONGS, R/U FLOOR TO RUN CASING, HELD PRE-
JOB SAFETY MEETING
P/U & RAN 101 JTS OF 9 5/8" CSG (1690.08' OF 40 #, HCK-55, 8rd, LT&C & 2831.37'
OF 36 #, J-55, 8rd, LT&C), CASING DRESSED w/ FLOAT COLLAR & FLOAT SHOE,
SET CSG @ 4500'
R/D CASING CREW & LAY DOWN MACHINE, R/U HALLIBURTON CEMENTING LINES
& CEMENTING HEAD
MIXED & PUMPED 20 BBLS FRESH WTR SPACER, FOLLOWED BY LEAD (523 BBLS
) CMT SLURRY (1200 SKS INTERFILL C w/ 0.25 PPS FLOCELE, WT = 11.9 PPG, YLD
= 2.45 CUFT/SK). FOLLOWED BY TAIL (48 BBLS) CMT SLURRY (200 SKS
PREMIUM PLUS w/ 1% CACL, WT= 14.8 PP YLD= 1.34 CUFT/SK), DROP PLUG &
DISPLACED w/ 340 BBLS FRESH WTR, BUMPED PLUG w/ 1583 PSI, CHECK FLOATS,
HELD OK!, CIRC 85 SKS CMT TO SURFACE.

N/D DIVERTER BOP STACK
P/U STACK & SET CASING SLIPS, ROUGH CUT CSG, REMOVE DIVERTER BOP STACK.

FINAL CUT ON CSG, N/U WELLHEAD, TESTED VOID TO 1600 PSI, HELD OK!
N/U 11" X 5M BOP STACK

05/27/2006 TESTING BOP'S
FNSH TESTING BOP, TESTED PIPE RAM, BLIND RAMS, CHOKE MANIFOLD, STAND PIPE, STAND PIPE MANIFOLD, ALL FLOOR VALVES TO 250 PSI LOW & 5000 PSI HI, HELD OK!, TESTED HYDRIL TO 250 PSI LOW & 2500 PSI HI, HELD OK!

P/U 8 3/4" BIT & DRLG BHA, TIH w/ 10 STD OF DP
SLIP & CUT 150' OF DRLG LINE
TIH, TAG CMT @ 4450'
TESTED CSG TO 500 PSI, HELD OK!
D/O FLOAT COLLAR & CMT
TESTED CSG TO 500 PSI, HELD OK!
D/O CMT & FLOAT SHOE

05/28/2006 DRLG NEW FORMATION f/ 4518' - 4528'
PREFORM EMW TO 11.5 PPG (734 PSI w/ 8.4 PPG MUD)
DRLG f/ 4528' - 4607'
DRLG f/ 4607' - 4638'
SERVICE RIG
DRLG f/ 4638' - 5044'
RAN SURVEY @ 4994' = 1/2 Deg.
DRLG f/ 5044' - 5358'

05/29/2006 DRLG f/ 5358' - 5608'
RIG REPAIR (TIGHTEN BOLTS ON SWIVEL)
RAN SURVEY @ 5558' = 1.0 Deg.
DRLG f/ 5608' - 6016'

05/30/2006 DRLG f/ 6016' - 6110'
SERVICE RIG
RAN SURVEY @ 6060' = 1.0 Deg.
DRLG f/ 6110' - 6555'

05/31/2006 DRLG f/ 6555' - 6581'
RAN SURVEY @ 6530' = 3/4 Deg.
SERVICE RIG
DRLG f/ 6581' - 6644'
BOP DRILL
DRLG f/ 6644' - 6785'
TOH f/ BIT

06/01/2006 TIH w/ BIT # 5
WASH & REAM 90' TO BOTTOM (HAD 30' OF FILL)
DRLG f/ 6785' - 6849'
DRLG f/ 6849' - 6926'
SERVICE RIG
DRLG f/ 6926' - 7052'
RAN SURVEY @ 7002' = 1/2 Deg.
DRLG f/ 7052' - 7332'

06/02/2006 DRLG f/ 7332' - 7364'
SERVICE RIG
DRLG f/ 7364' - 7552'

06/03/2006 RAN SURVEY @ 7501' = 1.0 Deg.
DRLG f/ 7552' - 7865'
DRLG f/ 7865' - 7896'
SERVICE RIG
DRLG f/ 7896' - 8051'
RAN SURVEY @ 8001' = 1/2 Deg.
DRLG f/ 8051' - 8365'

06/04/2006 DRLG f/ 8365' - 8459'
SERVICE RIG
DRLG f/ 8459' - 8551'
RAN SURVEY @ 8501' = 1/2 Deg.

06/05/2006	DRLG f/ 8551' - 8815' DRLG f/ 8815' - 8900' SERVICE RIG DRLG f/ 8900' - 9024' RAN SURVEY @ 8974' = 1.0 Deg. DRLG f/ 9024' - 9243'
06/06/2006	DRLG f/ 9243' - 9274' SERVICE RIG DRLG f/ 9274' - 9432' RAN SURVEY @ 9382' = 1/4 Deg. DRLG f/ 9432' - 9441' ROUND TRIP f/ NEW BIT # 6
06/07/2006	WASH & REAM 60' TO BOTTOM (12' OF FILL) DRLG f/ 9441' - 9471' DRLG f/ 9471' - 9527' SERVICE RIG DRLG f/ 9527' - 9931'
06/08/2006	RAN SURVEY @ 9881' = 3/4 Deg. SERVICE RIG DRLG f/ 9931' - 10166'
06/09/2006	DRLG f/ 10166' - 10169' DROP TOTCO TOH f/ BIT C/O BIT & GAGE COMBO TOOL TIH w/ BIT # 7 & DC'S RIG REPAIR (C/O SWIVEL PACKING) CONTD TO TIH w/ BIT # 7 WASH & REAM 30' TO BOTTOM, NO FILL DRLG f/ 10169' - 10308'
06/10/2006	DRLG f/ 10308' - 10340' SERVICE RIG DRLG f/ 10340' - 10500'
06/11/2006	DRLG f/ 10500' - 10527' SERVICE RIG DRLG f/ 10527' - 10680'
06/12/2006	DRLG f/ 10680' - 10714' RAN SURVEY @ 10664' = 1/2 Deg. DRLG f/ 10714' - 10890'
06/13/2006	DRLG f/ 10890' - 10933' SERVICE RIG DRLG f/ 10933' - 11098'
06/14/2006	DRLG f/ 11098' - 11151' SERVICE RIG DRLG f/ 11151' - 11214' RAN SURVEY @ 11164' = 1.0 Deg. DRLG f/ 11214' - 11302'
06/15/2006	DRLG f/ 11302' - 11339' SERVICE RIG DUMP & CLEAN SHALE PIT, SWAP OUT KELLY SAVER SUB DRLG f/ 11339' - 11433'
06/16/2006	DROP TOTCO TOH FOR BIT TOH , INSPECT DC's ON WAY OUT C/O QUAD'S , IBS, SHORT DC,COMBO TOOL, & BIT TIH w/ BIT & BHA, CUT DRLG LINE (206'). TIH w/ BIT # 8 WASH & REAM 30' TO BOTTOM , NO FILL DRLG f/ 11433' - 11514'
06/17/2006	DRLG f/ 11514' - 11536' RIG REPAIR (CHECK WATER LEAK ON LOW DRUM SIDE) DRLG f/ 11536' - 11560'

	SERVICE RIG
	DRLG f/ 11560' - 11675'
06/18/2006	DRLG f/ 11675' - 11698'
	DRILLING BREAK f/ 11693' - 11698', CHECK FOR FLOW, NO FLOW.
	DRLG f/ 11698' - 11714'
	SERVICE RIG
	DRLG f/ 11714' - 11746'
	RAN SURVEY @ 11696' = 1 1/4 Deg.
	DRLG f/ 11746' - 11840'
06/19/2006	DRLG f/ 11840' - 11871'
	SERVICE RIG
	DRLG f/ 11871' - 11992'
06/20/2006	DRLG f/ 11992' - 11997'
	SERVICE RIG
	DRLG f/ 11997' - 12130'
06/21/2006	DRLG f/ 12130' - 12154'
	SERVICE RIG
	DRLG f/ 12154' - 12215'
	RAN SURVEY @ 12165' = 1/4 Deg.
	INSTALL NEW ROTATING RUBBER
	DRLG f/ 12215' - 12290'
06/22/2006	DRLG f/ 112290' - 12309'
	SERVICE RIG
	DRLG f/ 12309' - 12448'
06/23/2006	DRLG f/ 12448' - 12497'
	SERVICE RIG
	DRLG f/ 12497' - 12603'
06/24/2006	DRLG f/ 12603' - 12623'
	DRILLING BREAK f/ 12620' - 12623', PICK UP AND CHECK FOR FLOW, NO FLOW
	DRLG f/ 12623' - 12653'
	SERVICE RIG
	RAN SURVEY @ 12603' = 3/4 Deg.
	DRLG f/ 12653' - 12694'
	TOH f/ BIT
	TIH w/ BIT # 9 (RR)
06/25/2006	WASH & REAM 60' TO BOTTOM, (NO FILL)
	DRLG f/ 12694' - 12701'
	DRLG f/ 12701' - 12715'
	SERVICE RIG
	DRLG f/ 12715' - 12746'
	BOP DRILL
	DRLG f/ 12746' - 12882'
06/26/2006	DRLG f/ 12882' - 12895', TD 8 3/4" HOLE @ 12895' @ 08:00 hrs, 06/26/2006.
	CIRC BOTTOMS UP
	DROP TOTCO, & TOH f/ LOGS
	R/U BAKER ATLAS WIRELINE TRUCK, TEST LOGGING TOOLS.
	RUN IN HOLE w/ LOGGING TOOLS, LOG OPEN HOLE
06/27/2006	FNSH RUNNING OPEN HOLE LOGS (RAN TRIPLE COMBO LOG, DUAL LATEROLOG/ MICRO LATEROLOG, & MULTIPOLE ARRAY ACOUSTILOG), POH
	R/D LOGGING TRUCK
	TIH
	SLIP & CUT 150' OF DRLG LINE
	TIH
06/28/2006	CIRC BOTTOMS-UP
	R/U LAY DOWN MACHINE, POH L/D DP
	CONTD TO L/D DP & DC'S
	R/U CASING CREW & CASING TONGS, R/U FLOOR TO RUN CSG, HELD PRE-JOB SAFETY MEETING
	P/U & RAN A TOTAL OF 307 JTS 5 1/2", 17#, 8rd, LT&C (3874.79' OF HCP-110 & 9020.5' OF L-80), CSG SET @ 12894' , FC @ 12845.51' , FS @ 12892.63'

06/29/2006

CIRC THRU CSG, R/U CMTING LINES, R/D CSG CREW & L/D MACHINE.

R/U HALLIBURTON CMTING HEAD

TESTED CMTING LINES TO 3500 PSI, PUMPING CEMENT

FNSH CMTING CSG, PUMPED 10 BBLS FRESH WTR SPACER, 24 BBLS
SUPERFLUSH, 10 BBLS FRESH WTR SPACER, MIXED & PUMPED 609.5 BBLS LEAD
CMT SLURRY (1240 SKS INFILL "H" w/ 0.1% HR-7, WT = 11.5 PPG, YLD = 2.76
CUFT/ SK), FOLLOWED BY 475.9 BBLS TAIL CMT SLURRY (1600 SKS PERMIAN
BASIN SUPER "H" w/ 0.5% HALAD (R)-344 + 0.4%CFR- 3 + 5PPS GILSONITE + 1 PPS
SALT +0.3% HR-7 WT = 13.0 PPG, YLD = 1.67 CUFT/ SK). DROPPED PLUG,
DISPLACED w/ 298 BBLS, BUMPED PLUG w/ 2900 PSI, CHECK FLOATS, HELD OK!
DID NOT CIRC CMT TO SURFACE

R/D HALLIBURTON CEMENTING LINES

N/D BOP, CLEAN & JET PITS

PICK-UP STACK, ROUGH CUT 5 1/2" CSG

REMOVE BOP STACK

INSTALL WELLHEAD, TESTED VOID, HELD OK!

RIG RELEASED @ 12:00 HRS 06/29/2006

RIG DOWN McVAY RIG # 5

06/30/2006

CONTD TO R/D DRILLING EQUIPMENT. RIG IS 100% RIGGED DOWN

07/01/2006

MOVED McVAY RIG # 5 OFF LOCATION. MOVED TO " OXY NEW MAN FEDERAL
COM # 1 " WELL