

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37843 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-6209
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name <p style="text-align: center;">Door BIW State</p>
---	---

2. Name of Operator Yates Petroleum Corporation	8. Well No. <p style="text-align: center;">1</p>
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat <p style="text-align: center;">Big Dog; Strawn, South</p>

4. Well Location
 Unit Letter I : 2310 Feet From The South Line and 660 Feet From The East Line
 Section 1 Township 16S Range 35E NMPM Lea County

10. Date Spudded 5-1-06 RH 5-19-06 RT	11. Date T.D. Reached 7-1-06	12. Date Compl. (Ready to Prod.) 7-17-06	13. Elevations (DF& RKB, RT, GR, etc.) 3966' GR	14. Elev. Casinghead
---	---------------------------------	---	--	----------------------

15. Total Depth 6811'	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40-6811'	Cable Tools
--------------------------	-------------------------------	--	--------------------------	--------------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made No
---	---------------------------------------

21. Type Electric and Other Logs Run	22. Was Well Cored? No
--------------------------------------	---------------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	430'	17-1/2"	470' (circ)	

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED


28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod. or Shut-in</i>) D&A					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	Test Witnessed By
---	-------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 7-21-06
 E-mail Address: stormid@ypcnm.com

K2

