

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-32526
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No. 27820
4. Well Location Unit Letter <u>G</u> : <u>2310'</u> feet from the <u>North</u> line and <u>1980'</u> feet from the <u>East</u> line Section <u>33</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
	8. Well Number 10
	9. OGRID Number 162928
	10. Pool name or Wildcat Lovington, Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Repair casing and add perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6-15-06

Type or print name Carolyn Larson

E-mail address:

For State Use Only

APPROVED BY [Signature] TITLE \_\_\_\_\_

Conditions of Approval, if any:

PETROLEUM ENGINEER Telephone No. 432 684-3693

AUG 17 2006

WEST LOVINGTON STRAWN UNIT #10

Sec. 33, T15S, R35E

2310 FNL, 1980 FEL

30-025-32526

**5/27-7/12/05**

Rig up Baker Atlas. Run GR/CCL/CBL from 9000-8000'. Found TOC @ 8320'. Perforate 5-1/2" csg: 4 holes @ 8215' & 4 holes @ 5555'. RIH w/5-1/2" pkr hydro-testing 2-7/8" tbg in hole to 3000'. Set 5-1/2" pkr at 8123'. Pumped 30 BFW thru squeeze holes at 8215'. Circulated out and released pkr.

RIH w/5-1/2" Weatherford cmt retainer & set at 8123'. Pumped lead cmt 355 sx 35/65 POZ H. Tail w/155 sx Class H neat into squeeze holes at 8215'. Stung out of retainer. POH and shut well in.

Tag soft cmt at 4654'. Circulated out to 5919' and pumped 200 bbls down backside & out 2-7/8" tbg to pit. RIH w/5-1/2" pkr and set @ 5385'. Tie on to bradenhead. Pmpd 120 BFW down annulus. RIH w/5-1/2" cmt retainer, 2-7/8" to 5385'. Pumped capacity of tbg. thru retainer and set retainer @ 5385'. Pumped 50 sks in squeeze holes @ 5576' & 5555'. Stung out of retainer and WOC.

Drill out cmt retainer and cmt to 5521'. Circulated hole clean. Drill out cmt from 5521-5659'. Fell thru; tested squeeze 550#. Drill out cmt to 7458'. Fell thru. Tag cmt retainer at 8123'. Drill out cmt retainer & cmt to 8460'. Run CBL from 8450-5100'.

RIH w/retrieving tool, 2-7/8" tbg. Tag at 11,299'. POOH w/tbg & RBP. RUWL. Set 5-1/2" Baker 10K CIBP @ 11,600'. Perforated Strawn w/3 1/8" slick guns w/120 degree phasing, 4 SPF at 11,584-11,596', 11,574-11,588', 11,546-11,568' for a total of 192 holes. RIH w/pkr, SN, 2-7/8" tbg to 3800'.

RIH w/pkr to 11,478'. Made 8 swab runs. Acidized Strawn perms 11,546-11,596 w/3500 gals 15% HCL acid w/350 bio-balls. Continue swabbing.

RU Reda spooling and service equipment – ran in hole with rented Reda sub pump and tubing.. The 15.5' KB corrected EOP is @ 11,076'. SI well to build wellhead. Placed on production 7/13/05.