

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-37943
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Javelina
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other _____
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>M</u> : <u>430</u> feet from the <u>south</u> line and <u>950</u> feet from the <u>west</u> line Section <u>10</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/7/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 22 2006
Conditions of Approval, if any:

OXY JAVELINA #1

Date: 06/30/2006

Supervisor 1:

MIKE DODSON

FINISH RU PATTERSON 503

DRLG 17 1/2" HOLE FROM 40' TO 400' (PUMP SWEEP AND DROP TOTCO)

TOOH, LD 17 1/2" REAMER AND 17 1/2" BIT

RU CASING CREW RUN 9 JTS. (404.80') OF 13 3/8" H-40 48 LB/FT ST&C CASING SET @ 400', RD CASING CREW

CIRCULATE FOR CEMENT & SFAETY MEETING W/ HES

CEMENT SURFACE CASING W/ 250 SKS HALLIBURTON LIGHT PREM+ W/ 2% CACL2 @ 12.7 LB/GAL 1.89 FT3/SK AND 250 SKS PREM+ 2%CACL2 @ 14.8 PPG 1.34 FT3/SK DISPLACE W/ 53 BBLs FRESH H2O, CIRC 25BBL CMT SHUT IN AND WOC FOR 8 HOURS

WOC

Date: 07/01/2006

WOC

CUT-OFF CONDUCTOR AND 13 3/8" CASING, WELD ON 13 3/8" WELLHEAD AND TEST TO 300 PSI TEST OK NU ANNULAR DIVERTOR

JET PITS AND WELD FLOW LINE

PU BHA

TEST CASING AND DIVERTOR TO 500 PSI FOR .5 HOUR (NO LEAKS)

TAG CEMENT @ 319' DRLG CEMENT AND FE

DRLG 12 1/4" HOLE FROM 400' TO 618'

Date: 07/02/2006

DRLG 12 1/4" HOLE FROM 603' TO 706'

WLS @ 662' (.75")

DRLG 12 1/4 HOLE FROM 706' TO 1091'

WLS @ 1147' (.75")

DRLG 12 1/4" HOLE FROM 1091' TO 1289'

Date: 07/03/2006

DRLG 12 1/4" HOLE FROM 1284' TO 1665'

WLS @ 1622' (1")

DRLG 12 1/4" HOLE FROM 1665' TO 1854'

Date: 07/04/2006

DRLG 12 1/4" HOLE FROM 1854' TO 2136'

WLS @ 2091' (.5")

DRLG 12 1/4" HOLE FROM 2136' TO 2560'

Date: 07/05/2006

DRLG 12 1/4" HOLE FROM 2560' TO 2708'

WLS @ 2664' (1.5")

DRLG 12 1/4" HOLE FROM 2708' TO 2960'

WLS @ 2915' (2.25")

DRLG 12 1/4" HOLE FROM 2960' TO 3056'

Date: 07/06/2006

SURVEY

DRLG F/ 3011 TO 3245

Date: 07/07/2006

SURVEY

DRLG F/ 3245 TO 3403

SURVEY

DRLG F/ 3403 TO 3467

Date: 07/08/2006

DRTL F/ 3469 TO 3593

SURVEY

DRLG F/ 3593 TO 3698

Date: 07/09/2006

DRLG F/ 3698 TO 3903

RU FLUID CALIPERS

DRLG F/ 3903 TO 3920

Date: 07/10/2006

DRLG F/ 3920 TO 4000

CIRC SWEEP

TOH

RIH W/ 9 5/8" 36-40# CSG

Date: 07/11/2006

FIN RIH W/ 9-5/8" CSG & SET @ 4000'

CIRC

CEMENT CSG W/ 810SX IFC FOLLOWED BY 200SX PP CMT, PLUG DOWN @ 2:30PM 7/10/06, CIRC 68SX CMT TO PIT, NOTIFIED NMOCD 9:10PM 7/9/06, NO ONE WITNESSED.

ND BOP

SET SLIPS

NU WELL HEAD, TEST TO 1000#

NU 5000# BOPE

Date: 07/12/2006

TEST BOPE TO 5000#, ANNULAR TO 3000#, TIH & DRILL CMT & PLUG, TESTED CSG TO 500#.

DRL SHOE & 10' FORMATION, CIRC WELL CLEAN TEST SHOE TO 13PPG MUD WEIGHT., CIRC W/O GYRO.