Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004 30-025-37906
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	☐ <del>FE</del> E X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & G	as Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Keller 27 Federal	
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 2		
2. Name of Operator Chesapeake Operating Inc.			9. OGRID Number 147179	
3. Address of Operator P.O. Box 11050			10. Pool name or Wildcat	
Midland, TX 79702-8050			Bell Lake; Dela	ware, East
4. Well Location Unit Letter : 940/967 feet from the South line and 2174 2055 feet from the East line				
Section 22 27 Township 23S Range 34E NMPM CountyLea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448 GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to Groundwater 280 + Distance from nearest fresh water well 1000 + Distance from nearest surface water 200 +				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMENT JOB			
OTHER:Close Drilling pit	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Chesapeake, respectfully, request permission to close the drilling pit for this well. As per OCD rule 50 we will dig the hole to				
encapsule mud using 20 mil plastic in pit and 20 mil on top. We will then top with 3' of clean dirt off of site.				
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			Q (S)	<b>1 1 1 1 1 1 1 1 1 1</b>
I hereby certify that the information	above is true and complete to the h	est of my knowledg	a Shidhaliot Ation	on contifu that any pit on halour
I hereby certify that the information above is true and complete to the best of my knowledge and belief of further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE	TITLE Re	gulatory Assistant		DATE 08/18/2006
Type or print name Shay Stricklin  E-mail address:sstricklin@chkenergy.com.geffelephone No. (432)687-2992  For State Use Only  OC FIELD REPRESENTATIVE II/STAFF MANAGERELEPHONE No. (432)687-2992				
For State Use Only  OC FIELD REPRESENTATIVE TI/STAFF MANAGEMENT AND THE STAFF MANAGEMENT AND THE				
APPROVED BY: Lay L	), with title			DATEAUG 2 2 2006
Conditions of Approval (if any):				HUU & & LUU