

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37466			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No. L-332			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name <p style="text-align: center;">Twitty BHF State</p>	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Wildcat Strawn (97520)	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>9S</u> Range <u>33E</u> NMPM <u>Lea</u> County					
10. Date Spudded 1-4-06 RH 1-8-06 RT		11. Date T.D. Reached 2-21-06		12. Date Compl. (Ready to Prod.) 4-26-06	
				13. Elevations (DF& RKB, RT, GR, etc.) 4274' GR, 4297' KB	
14. Elev. Casinghead					
15. Total Depth 12110'		16. Plug Back T.D. 11250'		17. If Multiple Compl. How Many Zones?	
				18. Intervals Rotary Tools Cable Tools Drilled By 40-12110'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11036-11050' Strawn					
20. Was Directional Survey Made No				21. Was Well Cored No	
22. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	429'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	3973'	12-1/4"	1450 sx (circ)	
5-1/2"	17#	12110'	8-3/4"	2370 sx (circ)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	10813'
26. Perforation record (interval, size, and number) 11923-12039' w/50 .42" holes 11779-86' w/42 .42" holes 11271-76' (12), 11377-81' (10) and 11414-17' (8) w/total of 30 .42" holes 11036-41' (36) and 11044-50' (42) w/total of 78 .42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11923-12039' 3000 gal 15% NEFE w/75 balls 11779-11786' 1500 gal 7-1/2% Morrow acid w/50 balls 11271-11417' 1000 gal 7-1/2% Morrow acid w/50 balls		
28. PRODUCTION					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) SIWOPL	
Date of Test 4-25-06	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 3954
				Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 1150#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 3954	Water - Bbl. 2
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By Martel Ramirez
30. List Attachments Logs, Deviation Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>[Signature]</u>		Printed Name: Stormi Davis		Title: Regulatory Compliance Technician Date: 5-1-06	
E-mail Address: stormid@ypcnm.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10650'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11265'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2684'	T. L. Miss Lm	11887'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian			T. Menefee	T. Madison
T. Queen	T. Silurian			T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya			T. Mancos	T. McCracken
T. San Andres	3922'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5274'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger			T. Dakota	T
T. Blinebry	T. Gr. Wash			T. Morrison	T
T. Tubb	6822'	T. Delaware Sand		T. Todilto	T
T. Drinkard	T. Bone Springs			T. Entrada	T
T. Abo	7668'	T. Rustler	2080'	T. Wingate	T
T. Wolfcamp	8938'	T. Morrow	11658'	T. Chinle	T
T. Penn	T. Austin			T. Permian	T
T. Cisco (Bough C)	T. Chester Lm			T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology