

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37748
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Berry 1	
8. Well Number	2
9. OGRID Number	147179
10. Pool name or Wildcat Shipp;Strawn	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OtherDry	
2. Name of Operator Chesapeake Operating Inc.	
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	
4. Well Location Unit Letter F : 1451 feet from the North line and 1614 feet from the West line Section 1 Township 17S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3746 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake plugged and abandoned this well, per the attached report, on May 17, 2006.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 06/27/2006

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: Henry W. Wink TITLE STATE REPRESENTATIVE / STAFF MANAGER DATE AUG 25 2006
Conditions of Approval (if any):

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000
405/879-9573 FAX

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Operated Daily Activity Report

Status: P & A

BERRY 1-2			E/2 NW/4 1-17S-37E			Northern Lea		
Well #	819696	AFE: 141693	LEA, NM	STRAWN 11,950'				
		Footage	Cost	Wt: 90.000000	NRI: 73.125000			
Date	Day	Depth	Cum Cost	Present Operation				
05/04/06		0'	\$9,475.00	Swab, rec 152 BW				
		11,955'	\$2,003,749.00	13 hrs SITP 300#, blow down, RIH w/ swab, IFL surface, rec 152 BW, no gas, FFL 2,500', 94 bbls under load, SDFN.				
05/05/06		0'	\$9,475.00	Swab, rec 225 BW, trace of oil				
		11,955'	\$2,013,224.00	13 hrs SITP 70#, blow down, RIH w/ swab, IFL 800', rec 225 BW, trace of oil, no gas, FFL 3,500', rec 377 bbls total, 131 bbls over load, SDFN.				
05/06/06		0'	\$9,475.00	Swab, IFL 800', 175 BW, trace oil, no gas, FFL 6,000'				
		11,955'	\$2,022,699.00	13 hrs SITP 30#, blow down, swab, IFL 800', 175 BW, trace oil, no gas, FFL 6,000'.				
05/07/06		0'	\$0.00	SD 24 hrs, no activity				
		11,955'	\$2,022,699.00					
05/08/06		0'	\$0.00	Prep to run Tracer log & Temperature log				
		11,955'	\$2,022,699.00					
05/09/06		0'	\$17,252.00	Swab, rec 44 BW				
		11,955'	\$2,039,951.00	SITP 45#, MIRU Gray WL, RIH w/ pump in tracer tool and temperature probe, tag PBTD @ 11,666', run Temperature Survey, load tbg, start injection into formation @ .5 BPM @ 3150#, run pump in tracer survey, no channel was detected w/ RA material due to high back ground radiation, inject 75 bbls, SI 1 hr, RD Gray, RIH w/ swab, IFL surface, rec 44 BW, FFL 1,600', SDFN.				
05/10/06		0'	\$8,175.00	RIH w/ swab, IFL 300', rec 161 BW, no gas, FFL 6,000'				
		11,955'	\$2,048,126.00					
05/11/06		0'	\$11,775.00	RIH w/ 4.62" GR to 11,600'				
		11,955'	\$2,059,901.00	RIH w/ swab, IFL 500', ND wellhead, NU BOP, release pkr, POOH w/ tbg, pkr and BHA, RU Gray WL, RIH w/ 4.62" GR to 11,600', SDFN.				
05/12/06		0'	\$19,219.00	RIH w/ 363 jts tbg to 11,306'				
		11,955'	\$2,079,120.00	RIH w/ CIBP, set @ 11,575', bail 4 sx cmt 35', RD Gray, test CIBP to 1000#, OK, RIH w/ 363 jts tbg to 11,306'.				
05/13/06		0'	\$28,977.00	POOH w/ tbg				
		11,955'	\$2,108,097.00	RIH, tag plug @ 11,540', MIRU Key Pumping Service, displace hole w/ 280 bbls 9.5# brine containing 25 ppb salt gel mud, POOH w/ tbg, prepare to spear csg.				
05/14/06		0'	\$25,270.00	RU csg crew, LD cut off jt				
		11,955'	\$2,133,367.00	Check annular on 5 1/2" csg, ND "C" section, spear 5 1/2" csg, pull slips, MIRU Gray WL, RIH w/ free point tool, csg 100% free @ 9,480', RIH w/ 4 1/2" jet cutter, cut csg @ 9,480', RD Gray WL, NU BOP, RU csg crew, LD cut off jt, SDFN.				
05/15/06		0'	\$0.00	SD 24 hrs, no activity				
		11,955'	\$2,133,367.00					
05/16/06		0'	\$16,240.00	MIRU LD machine, POOH, LD 150 jts 5 1/2" csg				
		11,955'	\$2,149,607.00					
05/17/06		0'	\$20,190.00	POOH to 4,490'				
		11,955'	\$2,169,797.00	Continue LD 5 1/2" csg, RD LD machine and csg crew, load and haul 200 jts to Tuboscope Odessa, RIH w/ 304 jts tbg to 9,530', MIRU Key Pumping Service, spot 35 sx plug, SI 3 hrs, tag plug @ 9,421', POOH to 4,490', SDFN.				
05/18/06		0'	\$33,691.00	Displace hole w/ 131 sx cmt to surface, LD tbg, RD Key				
		11,955'	\$2,203,488.00	RIH w/ tbg to 6,732', spot 35 sx cmt, POOH, LD tbg to 4,560', spot 30 sx cmt, SI 3 hrs, tag plug @ 4,454', continue LD tbg to 2,200', spot 30 sx cmt, LD tbg to 485', displace hole w/ 131 sx cmt to surface, LD tbg, RD Key, SDFN.				
05/19/06		0'	\$10,730.00	Install dry hole marker, cut off anchors, release equip, P&A'd, FIN RPT				
		11,955'	\$2,214,218.00	Load and haul 386 jts 2 7/8" L-80 tbg to EL Farmer yard in Hobbs, RD workover rig, remove wellhead, install dry hole marker, cut off anchors, release all rental equipment, plugged and abandoned, FINAL REPORT.				
Plugged and Abandoned 5/17/06								