Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOB	BS
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FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

NM-23006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

Gas Well

,	If I Init or CA/Agreement	Name and/or No

2. Name of Operator Apache Corp 3a. Address Two Warren Place 6120 Yale,	/ 0 = 21	3b. Phone No. (include	9. API W 30-025	al CST #2
4. Location of Well (Footage, Sec., Unit J, 1,650' FSL & 2,310 FE	, .		11. County	ns Yates 7 Rivers Q Grayburg or Parish, State ew Mexico
12. CHECK AF	PPROPRIATE BOX(ES) 1		E OF NOTICE, REPORT, OF	R OTHER DATA
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction ✓ Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-5/8" 24# csg @ 538' w/ 300 sx, circ.; 51/2" 15.5/17# csg @ 4,264' w/ 400 sx, TOC @ 2,517' calculated Open perforations 3,651 - 3,662' (Queen); 2,570 - 3,580' (Seven Rivers); 3,014 - 3,108' (Yates)

- 1. Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs. Set steel working pit.
- 2. MIRU Triple N rig and plugging equipment. NU BOP. POOH w/ production equipment as present.
- 3. RIH w/ HM tbg-set CIBP on workstring to 3,520'. Set CIBP @ 3,520' and circulate hole w/ plugging mud. Pump 25 sx'C cmt on CIBP 3,520
- 4. POOH w/ tbg to 2,964' and pump 25 sx C cmt @ 2,964'. WOC & TAG no deeper than 2,864' YATES & BASE OF SALT PLUG Fiscelved
- 5. Perforate 41/2" casing @ 1,200'. RIH w/ packer & squeeze 40 sx C cmt 1,200 1,100'. WOC & TAG. TOP OF SALT PLUG
- 6. Perforate 4½" casing @ 588'. RIH w/ packer & squeeze 40 sx C cmt 588 488'. WOC & TAG. SURFACE CSG SHOE PLUG
- 7. Circulate 10 sx C cmt 50' to surface. Surface plug
- 8. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)								
James F. Newman, P.E.	Title 1	Engineer, Triple N Services, Inc.	432.687.1994					
Signature Signature	Date	08/15/2006						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Approved by		Title PE	Date 8/25/06					
Conditions of approval frany, are attached. Approval of this notice does not warran	int or	,						
certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	ease :	Office (F)						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person l	knowingly and willfully to make to a	ny department or agency of the United					

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV

(Instructions on page 2)

FIELD NAME	Watkins	LEASE	NAME	F	ederal CS	l .	WELL N	IO. <u> </u>	API 1	NO	30-	025-25243)
LOCATION.	1650 F	\$ L &	2310	FE	L SEC.	. 3	31 UL			185	3	RANGE	32E
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		Yates	3008			7 Rivers		70-80		•		20 holes	
		Queen	3630		4/18/76			51-62				22 holes	
		Grayburg	3988				- 155						
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		4/08/76 4/20/76	Yates Queen	E		60 gals 15°	MOUNT 3000 % acid, 3	& TYPE / ME gals 15% aci 30,000 gals ge	THOD d I & 29,000	# sand		BEFORE	AFTER
		4/08/76 4/20/76 4/21/76	Yates Queen 7 Rivers	E		50 gals 15° 2250 gals	MOUNT 3000 % acid, 3 15% acid	& TYPE / ME gals 15% aci 30,000 gals ge d, 5000 gals g	THOD d I & 29,000 el & 700#	# sand		BEFORE	
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	3014- 3108 7 Rivers 3570- 3580	4/08/76 4/20/76 4/21/76	Yates Queen 7 Rivers	E		50 gals 15° 2250 gals	MOUNT 3000 % acid, 3 15% acid	& TYPE / ME gals 15% aci 30,000 gals ge d, 5000 gals g	THOD d I & 29,000 el & 700#	# sand			
	3014- 3108 7 Rivers 3570- 3580 Queen	4/08/76 4/20/76 4/21/76	Yates Queen 7 Rivers	E		50 gals 15° 2250 gals	MOUNT 3000 % acid, 3 15% acid	& TYPE / ME gals 15% aci 30,000 gals ge d, 5000 gals g	THOD d I & 29,000 el & 700#	# sand sand		e e	7 BO
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	3014- 3108 7 Rivers 3570- 3580 Queen 3651- 3662	4/08/76 4/20/76 4/21/76	Yates Queen 7 Rivers	E		50 gals 15° 2250 gals	MOUNT 3000 % acid, 3 15% acid	& TYPE / ME gals 15% aci 30,000 gals ge d, 5000 gals g	THOD d I & 29,000 el & 700#	# sand sand			7 BO
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SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Operator must tag cement on top of CIBP @ 4190.
- 2. Operator must perforate production casing within 50' above TOC @ 2510, squeeze 25 sx minimum, WOC & tag.
- 3. Surface cement plug must be a minimum of 25 sx cement and minimum of 100' to surface. See NMOCD guidelines on plugging procedures.