

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Echo Production, Inc.3a. Address
PO Box 1210, Graham, TX 764503b. Phone No. (include area code)
(940) 549-32924. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL, Sec 27 T23S R32E5. Lease Serial No.
LC-063228

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Corsair 27 Federal #2

9. API Well No.

30-025-35318

10. Field and Pool, or Exploratory Area

Triste Draw Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Echo Production Inc. has found this well incapable of producing at economic rates and hereby proposes the following procedure for plugging the well bore:

Present Status: Perfs: 8394 - 8892', 8173 - 8195', ; RBP 8313'

Csg Strings: 5 1/2" @ 8980' - TOC 6215'

8 5/8" @ 4871' - TOC surf.

13 3/8" @ 612' - TOC surf

Proposed Plugging:

- 1) Set CIBP @ 8140' w/ 2sx cmt on top.
- 2) Cut and pull csg. @ free point, approx. 6100'
- 3) Spot 50sx cmt. +/- 6150' (50' inside pipe) to +/- 6050'
- 4) Spot 50sx cmt. 4800' +/- to 4950'
- 5) Spot 10sx cmt. 35' to surface

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ken Seligman

Title Engineer

Signature

Ken Seligman

Date 8/23/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark M. Simpson

Title Peter Eyr

Date 8/30/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

505-237-5982

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Echo Production Inc.

ENGINEERING DATA

Subject: Corral 27 Fld #2
Trista Draw Delaware
Lea Co., N.M.
SESW Sec. 27 T23S R32E

Date 8-23-06

Sheet 1 of 1

Project No.

By K.S.

NMLC - 063228

API# - 30-025-35313

10 Sx @ Surf.
 35'-0

PROPOSED PLUGGING:

Spot 50 Sx
 +/- (4800' - 4950')

6 1/2"
 13 3/4" H 48 1/4" (17" OH)

11" OH

4871' 8 5/8" J-32 1/4" Ft

Spot 50 Sx
 +/- (6150' - 6050')

Cut & Pull approx 6100' 5 1/2"

TOC 6215'

8173 - 95'

RBP 8313'

8399 - 8582

8881 - 92'

PBTD 8914'

5 1/2" 17# (NET) - 8980'

TD 8980'

Conditions of Approval
Corsair 27 Federal #2

Plugging procedure:

Attached: NMOCD Guidelines

BLM Permanent Abandonment Conditions of Approval

Proposed procedure:

Step 1 The CIBP can be capped with 35' of cement if a bailer is used.

Otherwise, it must be a minimum of 25 sacks. (Onshore Order #2/OCD)

Step 3 This plug is to be tagged.

Step 4 Extend the plug at this depth to cover the top of the salt (4608' by well completion report) or install another 100' (25 sacks) plug. The plug at the 8 5/8" shoe is to be tagged.

Step 5 The surface plug is to be at least 50 feet (Onshore Order #2)

Revision:

The distance between the plug covering the shoe (4800') and the surface plug is greater than 3000'. Therefore, an additional plug is required between these.

A plug of 100' (25 sacks) is required at the surface casing shoe.