## District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd., District IV	Aztec, NM	87410	122	20 South St	Francis Dr.			5 Copies
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,					IM 87505			☐ AMENDED REPORT
]			R ALI	<u>LOWABLI</u>	E AND AUTHO			ANSPORT
Operator name			200 T	7		<sup>2</sup> OGRID Ni		2020
10 Desta Drive, Suite 300-E Midland, Texas 79705						212929  3 Reason for Filing Code/ Effective Date		
1	viiuiaiiu	, Texas 191	<b>U</b> S		NW			
<sup>4</sup> API Number <sup>5</sup> Pool Name						/	<sup>6</sup> Pool (	•
30 - 025-37921 Mesa Queen Associated							45709	
<sup>7</sup> Property Code						~		Number
35462		Schooner B	State		· · · · · · · · · · · · · · · · · · ·		2	
II. 10 Surfac			7 . 7 .		137 379 33 33		T =	
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UL or lot Sect	tion Town	iship Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/Wes	t line County
no.					,			o and
12 Lse Code 13 Pro	ducing Metho	od 14 Gas Co	nnection	<sup>15</sup> C-129 Per	mit Number 16	C-129 Effective	Date	<sup>17</sup> C-129 Expiration Date
S Code		Da	Date NA			6 125 Expiration Date		
III 09 1	CoaT		A					
III. Oil and  18 Transporter		<u>nsporters</u> <sup>9</sup> Transporter 1	Vame	20	POD 21 C	)/G	22 POD 1	ULSTR Location
OGRID and Address						and Description		
015694	fining Company							
013094	PO Box 1: Artesia, N	M 88211-0159			C			
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					1/4/07		0123	
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IV. Produce 23 POD		1 202 212 622	_				SE ST ST	oed
POD		POD ULSTR	Location	and Descripti	on		13. EX >1	trot
V Well Con	nnletion	Doto					01	
V. Well Completion Data  25 Spud Date  26 Ready D					<sup>28</sup> PBTD	<sup>29</sup> Perforations		<sup>30</sup> DHC, MC
6/22/2006		15/2006	1	4010	3876	3674-	I .	Dife, we
31 Hole Si	ze	32 Casing	& Tubin	g Size	33 Depth S			<sup>4</sup> Sacks Cement
12.25		8.625			1245			
1.4.43		8.025			1245	650, circ 245 sx to surf		
7.875		5.50			4009		730.	circ 41 sx to surf
								THE VI DA CO BUIL
			2.375		3725			
VI. Well Tes								
35 Date New Oil 36 G				est Date	38 Test Lengt	th 39 T	bg. Pressure	40 Csg. Pressure
8/15/2006		NA		21/2006	24			
41 Choke Size		<sup>42</sup> Oil		Water	<sup>44</sup> Gas		<sup>45</sup> AOF	46 Test Method
		30		5	TSTM			P
<sup>47</sup> I hereby certify th	at the rule	of the Oil Con	cervation	Division have		OH COMOED	VACTON DY	Wester
been complied with	and that th	e information gi	ven above	is true and		OIL CONSER	VATION DI	VISION
complete to the best	of my kno	wledge and beli	ef.				•	•
Signature:					Approved by: Chris Williams			
Printed name:					Title:			4254
	<u> Serry M.</u>	Duffey				GE DISTRI	GT SUPERV	TSOR/GENERAL MANAGE
Title:					Approval Date:			
E-mail Address:	<u>Presiden</u>	<u> </u>					<u> </u>	EP 1 1 2006
		,						
Date: Phone: 432-686-9790								
A	432-686	-9790					•	