

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

*- Amended -*

WELL API NO. 30-025-25223

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil / Gas Lease

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF RES.  OTHER HORIZONTAL

7. Lease Name or Unit Agreement Name  
 CENTRAL DRINKARD UNIT

2. Name of Operator  
 CHEVRON USA INC

8. Well No. 412

3. Address of Operator  
 15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat  
 DRINKARD

4. Well Location  
 Unit Letter A : 670 Feet From The NORTH Line and 270 Feet From The EAST Line  
 Section 29 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 5/22/2006  
 11. Date T.D. Reached 6/7/2006  
 12. Date Compl. (Ready to Prod.) 6/13/2006  
 13. Elevations (DF & RKB, RT, GR, etc.) 3482' GL  
 14. Elev. Csghead

15. Total Depth 11,382 (MD)  
 16. Plug Back T.D. 6545'  
 17. If Mult. Compl. How Many Zones?  
 18. Intervals Drilled By  
 Rotary Tools  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 6546'-11,382' DRINKARD OPEN HOLE INTERVAL  
 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run  
 N/A  
 22. Was Well Cored  
 NO

**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6423'	

26. Perforation record (interval, size, and number)  
 6546'-11,382' O.H.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
 ACIDIZE W/70,000 GALS 15% HCL

**28. PRODUCTION**

Date First Production 6/27/2006  
 Production Method (Flowing, gas lift, pumping - size and type pump) SUB PUMP  
 Well Status (Prod. or Shut-in) PROD

Date of Test 7-05-06      Hours tested 24 HRS      Choke Size      Prod'n For Test Period      Oil - Bbl. 347      Gas - MCF 93      Water - Bbl. 281      Gas - Oil Ratio 268

Flow Tubing Press.      Casing Pressure      Calculated 24-Hour Rate      Oil - Bbl.      Gas - MCF      Water - Bbl.      Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD      Test Witnessed By

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/2/2006  
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

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