

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-37433

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator

P.O. Box 2197, WL3-6076 Houston, Tx 77252

4. Well Location

Unit Letter **P** : **457** Feet From The **South** Line and **1174** Feet From The **East** LineSection **29** Township **17S** Range **35E** NMPM Lea County

10. Date Spudded

01/14/2006

11. Date T.D. Reached

01/29/2006

12. Date Compl. (Ready to Prod.)

02/22/2006

13. Elevations (DF& RKB, RT, GR, etc.)

3960

14. Elev. Casinghead

15. Total Depth

6350

16. Plug Back T.D.

6265

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Vacuum Glorieta 6128' - 6188'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Logs attached to completion report

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625 J-55	24	1543	12.25	740	
5.5 J-55	15.5	6331	7.875	1465	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875	6224.7	

26. Perforation record (interval, size, and number)

Vacuum Glorieta - 6128' - 6158' for total 60 holes
6158' - 6188' for total 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6128' - 6188' Acidized w/10,000 gallons 20%

HCL acid & 161 7/8" OD 1.3s.g.

RCN ball sealers

28

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod.

Date of Test

02/24/2006

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

74

Gas - MCF

46

Water - Bbl.

169

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs & Daily Summary Inclination Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Christina Gustartis

Printed

Name Christina Gustartis

Title Regulatory Specialist

Date 07/18/2006

E-mail Address

christina.gustartis@conocophillips.com

4.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)									
From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet		Lithology