Submit 3 Copies to Approriate District

Office

State of New Mexico Energy, Minerals and Natural Resouces

<u>DISTRICT I</u>			FORM C-103	
1625 N. French Dr., Hobbs, NM 8		DIVICION	Revised March 25, 1999	
<u>DISTRICT II</u>	OIL CONSERVATION		WELL API NO.	
811 South First, Artesia, NM 8821	1220 20001 20. 110010		30-025-36305	
DISTRICT III Santa Fe, NM 87505			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			5. State Oil & Gas Lease No.	
DISTRICT IV 6. State Oil & Gas Lease No. 1220 South St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS				
			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			STATE C TRACT 12	
1. Type of Well:				
☑ OIL WELL ☐ GAS WELL ☐ OTHER				
2. Name of Operator 8.			8. Well No.	
2. Name of Operator Apache Corporation 3. Address of Operator			9. Pool name or Wildcat	
6120 South Yale, Suite 1500 Tulsa, OK 74136 4. Well Location			PENROSE SKELLY; GRAYBURG (50350)	
Unit Letter D: 1240 Feet From The NORTH Line and 1270 Feet From The WEST Line				
Section	16 Township 21S Range 37		County LEA	
	10. Elevation (show whether Dr., KRB, KI	, GR, etc.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
Perform Remedia	l Work 🔲 Plug and Abandon	Remedial Work	☐ Altering Casing	
Temporarily Abandon Change Plans Commence Drilling C			ling Operations	
Pull or Alter Casing			1 Cement Job	
Other		✓ Other	SPUD, SURF CSG, TD,PROD. CSG.	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/24/2003	MIRU CAPSTAR RIG #8. SPUD 12-1/4" HOLE. DRILL & SURVEY TO 1132'. RIH W/ 8-5/8" 24# J55 ST&C CSG. CEMENT SHOE AT 1276' W/ 550 SX CLASS C + 2% CACL + 1/8# CELLO FLAKE= 60 BBLS 14.8 PPG SLURRY W/ 1.35 CF/SX YIELD. CIRC 232 SX CEMENT TO PIT. WOC.			
7/24 - 8/7/2003	24 - 8/7/2003 DRILL & SURVEY 1276' - 6950'. CIRCULATE FOR LOGS			
8/7/2003	RUN LOGS. RIH W/5-1/2" 17# J55 LT&C CSG. CEMENT SHOE @ 6950' W/775 SX 50:50 POZ:CLASS C W/ 10% GEL + 5% SALT + 0.125 #/SX CELLO FLAKE = 337 BBLS 11.8 PPG SLURRY W/ 2.44 CF/SX YIELD. TAIL W/ 500 SX 50:50 POZ:CLASS C W/2% GEL + 5% SALT = 115 BBLS 14.2 PPG SLURRY W/ 1.29 CF/SX YIELD. CIRC 126 SX CMT TO PIT. RELEASE RIG 5:00 AM 8/7/2003			
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			The wife of the second	
			William State Property	
****	i.		OCD Hopps	
I hereby certify that the informa	tion above is true and complete to the best of my knowledge and belief.			
THE COORDINATION TO THE				
	MOURILELHANGON	TECH. COO		
TYPE OR PRINT NAME	MICHELLE L HANSON		TELEPHONE NO. (918) 491-4900	
APPROVED BY HOUSE FIELD REPRESENTATIVE II/STAFF MANAGERATE AIG 1 9 2003				
CONDITIONS OF APPROVAL, IF ANY:				