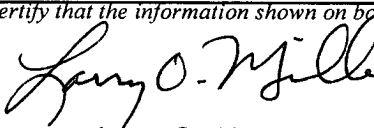


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36528 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-2367
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name South Four Lakes Unit
2. Name of Operator Pride Energy Company		8. Well No. 13
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950		9. Pool name or Wildcat South Four Lakes Penn
4. Well Location BEL: 1838/5 & 915/W Unit Letter <u>L</u> : 1830 Feet From The <u>South</u> Line and <u>735</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>12S</u> Range <u>34E</u> NMPM Lea County		
10. Date Spudded 2/29/04	11. Date T.D. Reached 5/04/04	12. Date Comp. (to Prod.) 5/26/04
13. Elevations (DF& RKB, RT, GR, etc.) 4157' KB		14. Elev. Casinghead
15. Total Depth 10,792'	16. Plug Back T.D. 10,714'	17. Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0 - 10,792'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,680' - 10,692'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Density Neutron/ Gamma Ray & Laterolog Gamma Ray		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48 # H-40	340'
9 5/8"	40 # J-55	4162'
5 1/2"	17 # P-110	10,792'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 10,680-10,692' (0.4") 3 SPF (36 holes) Canyon "B"		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,680-10,692' 2000 gal - 15% HCl
28. PRODUCTION		
Date First Production 5/26/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut-in due to SWD capacity		
Date of Test 7/16/05	Hours Tested 24	Choke Size 48/64"
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 30	Water - Bbl. 289
Oil - Bbl. 0	Gas - MCF 30	Water - Bbl. 289
Oil Gravity - API - (Corr.) None		Gas - Oil Ratio TSTM
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Ferguson
30. List Attachments Directional Survey, Logs, Wellbore Diagram		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Larry O. Miller	Title Engineer
E-mail Address larrym@pride-energy.com		Date 6/30/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon <u>10,410</u>	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2,820</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3,020</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3,555</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4,135</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7,022</u>	T. Delaware Sand	T. Todilto	T.
T. Drinkard <u>7,320</u>	T. Bone Springs	T. Entrada	T.
T. Abo <u>7,760</u>	T.	T. Wingate	T.
T. Wolfcamp <u>9,170</u>	T.	T. Chinle	T.
T. Penn <u>9,870</u>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...10,676.....to...10,696.....
 No. 2, from...10,342.....to...10,358.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2820	2820	Sand, shale, evaporates				
2820	4135	1315	Sand, shale, carbonates				
4135	7760	3625	Carbonates, shales				
7760	9170	1950	Carbonates, shales				
9170	9870	700	Carbonates, minor shales				
9870	10410	540	Carbonates, minor shales				
10410	11002	592	Carbonates, minor shales				
	TD						

Current Completion

KB: 4157.5'

DF: 4156.5'

GL: 4142.0'

Datum: 15.5' above GL

South Four Lakes Unit #13

Steve Gillett 7/12/04

API # 30-025-36528

1830' FSL & 735' FWL

Sec 1-T12N-R34W

Lea Co, NM

TOC @ surface

13 $\frac{3}{8}$ " 48# H-40 340'

w/ 300 sx in 17 $\frac{1}{2}$ " hole

TOC @ surface

9 $\frac{5}{8}$ " 36# & 40# J-55 LTC 4156'

w/ xx sx in 12 $\frac{1}{4}$ " hole

TOC @ 4090' by CBL

8 $\frac{3}{4}$ " hole to 8869'

8800'-9200' cmt plug for whipstock
out of original hole.

Original 8 $\frac{3}{4}$ " wellbore was deemed
to have crossed a fault. The hole
was plugged back @ 8800' w/ a 400'
cmt plug and kicked off to the East
at 8869' w/ a 7 $\frac{7}{8}$ " hole.

7 $\frac{7}{8}$ " hole 8869' - TD

Canyon "B" perms 10,680'-92',

PBTD = 10,770'

5 $\frac{1}{2}$ " 17# P-110 LTC @ 10792'

w/ 1955 sx

