

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00053

5. Indicate Type of Lease

STATE ☐ FEE ☒ xxx

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
C. W. Robinson

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat
Moore Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Suite 301
Dallas, Texas 75229

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 14 23 Township 11S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4254' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Tank Depth to Groundwater 60 Distance from nearest fresh water well 1 mile Distance from nearest surface water 1 mile +

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ xxx

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operation (Include wellbore completion details and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU, GIH with tubing and packer, set packer at 6,000' (+,-), pump 700 sacks of cement and fill casing down to 10,603'. POOH with packer and tubing.
- 2.) GBIH with tubing and set a 100' cement plug from 5,600-5,500', POOH with tubing, WOC.
- 3.) Cut and pull 5-1/2" casing at 3,800' (+,-) or deepest free point. GIH w/ 2-7/8" tubing and set 3rd 100' cement stub plug from 3,850' to 3,750' with 50 sacks cement. WOC. Tag plug at 3,384'.
- 4.) Pull up with workstring, EOT at 1,600', pump 50 sks class H cement. Spot plug from 1,700' to 1,600'. WOC. Tag plug.
- 5.) Pull up with workstring, EOT at 250', pump 50 sks class H cement. Spot plug from 350' to 250'. WOC. Tag plug. Spot surface plug from 0 to 60'. Backfill and clear location.

Place P & A marker and move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCB approved plan ☐.

SIGNATURE David Plaisance TITLE VP Exploration & Production DATE 10/5/2006

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Harry W. Wink TITLE _____ DATE _____
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

PALADIN ENERGY CORP.

Well Servicing, Workover & Completion Record

LEASE	Robinson	WELL NO	1	DATE(S)	9/27/2006
FIELD	East Caprock	COUNTY	LEA	STATE	N.M.
CONTRACTOR	Joe's Well Service	SUPERVISOR	Steve Culberson		
WORK SUMMARY					

MIRU pulling unit, N/D well head, N/U bop, SDFN

DAILY COSTS:

ROAD, LOCATIONS & DAMAGES		TULULARS	
RIG COST	2500	WELLHEAD EQUIPMENT	
EQUIPMENT RENTAL	250	SUBSURFACE EQUIPMENT	
LOGGING & PERFORATING		ARTIFICIAL LIFT EQUIPMENT	
STIMULATION		SUCKER RODS	
TRUCKING & TRANSPORTATION	500	TANKS	
CEMENTING		PRESSURE VESSELS	
COMPLETION FLUIDS		FLOWLINES	
CONTRACT & COMPANY SERVICES		INSTALLATION	
MISCELLANEOUS SUPPLIES		FITINGS, VALVES, ETC.	
ENGR. & SUPERVISION	985	METERS, LACT, ETC.	
OTHER		ELECTRICAL EQUIPMENT	
		TOTAL DAILY COST	4235
		CUMULATIVE COST	4235

WELL RECORD		
PULLED FROM WELL	EQUIPMENT	RUN IN WELL

PALADIN ENERGY CORP.

Well Servicing, Workover & Completion Record

LEASE	Robinson	WELL NO	1	DATE(S)	9/28/2006
FIELD	East Caprock	COUNTY	LEA	STATE	N.M.
CONTRACTOR	Joe's Well Service	SUPERVISOR	Steve Culberson		

WORK SUMMARY

P/U and RIH w/4 3/4 shoe, 1-jnt washpipe, jar and 6-DC's, Tag at 4162, R/U swivel, wash bridges to 4310 and fell free, L/D swivel and RIH to 4661, POOH, L/D washpipe and jar, SDFN

DAILY COSTS:

ROAD, LOCATIONS & DAMAGES

RIG COST

EQUIPMENT RENTAL

LOGGING & PERFORATING

STIMULATION

TRUCKING & TRANSPORTATION

CEMENTING

COMPLETION FLUIDS

CONTRACT & COMPANY SERVICES

MISCELLANEOUS SUPPLIES

ENGR. & SUPERVISION

OTHER

	4000
	3000
	750
	985

TULULARS

WELLHEAD EQUIPMENT

SUBSURFACE EQUIPMENT

ARTIFICIAL LIFT EQUIPMENT

SUCKER RODS

TANKS

PRESSURE VESSELS

FLOWLINES

INSTALLATION

FITINGS, VALVES, ETC.

METERS, LACT, ETC.

ELECTRICAL EQUIPMENT

TOTAL DAILY COST

CUMULATIVE COST

8735
12970

WELL RECORD

PULLED FROM WELL

EQUIPMENT

RUN IN WELL

PALADIN ENERGY CORP.

Well Servicing, Workover & Completion Record

LEASE Robinson WELL NO 1 DATE(S) 9/29/2006
 FIELD East Caprock COUNTY LEA STATE N.M.
 CONTRACTOR Joe's Well Service SUPERVISOR Steve Culberson
 WORK SUMMARY _____

RIH w/bit and DC's, Tag at 4690, R/U swivel and drill bridges to 5026, Tag solid, POOH, L/D bit, RIH w/shoe and
 washpipe, Wash over to 5069, POOH, Shoe worn out, SDFN

DAILY COSTS:

ROAD, LOCATIONS & DAMAGES		TULULARS	
RIG COST	4000	WELLHEAD EQUIPMENT	
EQUIPMENT RENTAL	3000	SUBSURFACE EQUIPMENT	
LOGGING & PERFORATING		ARTIFICIAL LIFT EQUIPMENT	
STIMULATION		SUCKER RODS	
TRUCKING & TRANSPORTATION	2000	TANKS	
CEMENTING		PRESSURE VESSELS	
COMPLETION FLUIDS		FLOWLINES	
CONTRACT & COMPANY SERVICES		INSTALLATION	
MISCELLANEOUS SUPPLIES		FITINGS, VALVES, ETC.	
ENGR. & SUPERVISION	985	METERS, LACT, ETC.	
OTHER		ELECTRICAL EQUIPMENT	
		TOTAL DAILY COST	9985
		CUMULATIVE COST	22955

WELL RECORD		
PULLED FROM WELL	EQUIPMENT	RUN IN WELL

PALADIN ENERGY CORP.

Well Servicing, Workover & Completion Record

LEASE	<u>Robinson</u>	WELL NO	<u>1</u>	DATE(S)	<u>10/2/2006</u>
FIELD	<u>East Caprock</u>	COUNTY	<u>LEA</u>	STATE	<u>N.M.</u>
CONTRACTOR	<u>Joe's Well Service</u>	SUPERVISOR	<u>Steve Culberson</u>		
WORK SUMMARY _____					

RIH w/4 1/2 od impression block on sandline, Did not get impression, RIH w/block on tbg, tag at 5115, POOH, did not get impression, RIH w/shoe and washpipe, Tag at 5069, Rotate 1 hr, POOH, Leading edge of shoe beveled in, SDFN

DAILY COSTS:

ROAD, LOCATIONS & DAMAGES

RIG COST

EQUIPMENT RENTAL

LOGGING & PERFORATING

STIMULATION

TRUCKING & TRANSPORTATION

CEMENTING

COMPLETION FLUIDS

CONTRACT & COMPANY SERVICES

MISCELLANEOUS SUPPLIES

ENGR. & SUPERVISION

OTHER

	4000
	3000
	350
	985

TUBULARS

WELLHEAD EQUIPMENT

SUBSURFACE EQUIPMENT

ARTIFICIAL LIFT EQUIPMENT

SUCKER RODS

TANKS

PRESSURE VESSELS

FLOWLINES

INSTALLATION

FITINGS, VALVES, ETC.

METERS, LACT, ETC.

ELECTRICAL EQUIPMENT

TOTAL DAILY COST

CUMULATIVE COST

8335
31290

WELL RECORD

PULLED FROM WELL

EQUIPMENT

RUN IN WELL

PALADIN ENERGY CORP.

Well Servicing, Workover & Completion Record

LEASE	<u>Robinson</u>	WELL NO	<u>1</u>	DATE(S)	<u>10/3/2006</u>
FIELD	<u>East Caprock</u>	COUNTY	<u>LEA</u>	STATE	<u>N.M.</u>
CONTRACTOR	<u>Joe's Well Service</u>	SUPERVISOR	<u>Steve Culberson</u>		
WORK SUMMARY _____					

RIH w/4 1/4 od bit and DC's, Tag at 5614, R/U swivel, Bit plugged, POOH, Un-plug bit, RIH, R/U swivel at 5539,
Wash bridges to 6036, Pull up to 6005, SDFN

DAILY COSTS:

ROAD, LOCATIONS & DAMAGES

RIG COST

EQUIPMENT RENTAL

LOGGING & PERFORATING

STIMULATION

TRUCKING & TRANSPORTATION

CEMENTING

COMPLETION FLUIDS

CONTRACT & COMPANY SERVICES

MISCELLANEOUS SUPPLIES

ENGR. & SUPERVISION

OTHER

	4000
	2000
	750
	985

TULULARS

WELLHEAD EQUIPMENT

SUBSURFACE EQUIPMENT

ARTIFICIAL LIFT EQUIPMENT

SUCKER RODS

TANKS

PRESSURE VESSELS

FLOWLINES

INSTALLATION

FITINGS, VALVES, ETC.

METERS, LACT, ETC.

ELECTRICAL EQUIPMENT

TOTAL DAILY COST

CUMULATIVE COST

	7735
	39025

WELL RECORD

PULLED FROM WELL

EQUIPMENT

RUN IN WELL

PALADIN ENERGY CORP.

Well Servicing, Workover & Completion Record

LEASE Robinson WELL NO 1 DATE(S) 10/4/2006
 FIELD East Caprock COUNTY LEA STATE N.M.
 CONTRACTOR Joe's Well Service SUPERVISOR Steve Culberson
 WORK SUMMARY _____

Continue drilling 6036-6042, Appears to be drilling on junk, POOH, Bit cored out in center, RIH w/impression block on sandline, Did not get impression, RIH w/4 5/8 od shoe, Tag at 5069, Worked 1 1/2 hrs and could not make any progress, POOH to DC's, SDFN

DAILY COSTS:

ROAD, LOCATIONS & DAMAGES

RIG COST

EQUIPMENT RENTAL

LOGGING & PERFORATING

STIMULATION

TRUCKING & TRANSPORTATION

CEMENTING

COMPLETION FLUIDS

CONTRACT & COMPANY SERVICES

MISCELLANEOUS SUPPLIES

ENGR. & SUPERVISION

OTHER

4000	
2000	
750	
985	

TULULARS

WELLHEAD EQUIPMENT

SUBSURFACE EQUIPMENT

ARTIFICIAL LIFT EQUIPMENT

SUCKER RODS

TANKS

PRESSURE VESSELS

FLOWLINES

INSTALLATION

FITINGS, VALVES, ETC.

METERS, LACT, ETC.

ELECTRICAL EQUIPMENT

TOTAL DAILY COST

CUMULATIVE COST

7735	
46760	

WELL RECORD

PULLED FROM WELL

EQUIPMENT

RUN IN WELL