

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-37848	
				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No. B-2073	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____				8. Well No. 018	
2. Name of Operator ConocoPhillips Company				9. Pool name or Wildcat Vacuum; Glorieta	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762					
4. Well Location Unit Letter O 1140 Feet From The South Line and 1916 Feet From The East Line Section 29 Township 17S Range 35E NMPM Lea County					
10. Date Spudded 08/01/06		11. Date T.D. Reached 08/15/06		12. Date Compl. (Ready to Prod.) 09/06/06	
				13. Elevations (DF& RKB, RT, GR, etc.) 3966'GR/3977'DF/3978'KB	
15. Total Depth 6450'		16. Plug Back T.D. 6383'		17. If Multiple Compl. How Many Zones? _____	
				18. Intervals Drilled By X 13 14 15 16 17 18	
19. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 6080-6094', Paddock 6122-6171'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run PEX, HRLA, HNGS, BHC				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	1631.4'	12-1/4"	900sx CI "C"	
5-1/2"	15.5#, J-55	6440'	7-7/8"	1st-310sx POZ C+ 760sx	
				50/50 POZ H	
				2nd-760sx POZ C+	
				225sx H Neat	
24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 6080-6094' (2 spf) 6122-6164' (2 spf) 6169-6171' (2 spf)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6080-6171' 7500G 20% HCl	
28. PRODUCTION					
Date First Production 09/07/06		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping, 2" RHBC Insert Pump			Well Status (<i>Prod. or Shut-in</i>) Prod.
Date of Test 09/07/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 3
				Water - Bbl. 61	Gas - Oil Ratio 97
Flow Tubing Press. 150	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 31	Gas - MCF 3	Water - Bbl. 61
					Oil Gravity - API - (Corr.) 40
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments Logs, Form C-104, Deviation Report, C-102, C-116					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Celeste G. Dale</i>		Printed Name Celeste G. Dale		Title Regulatory Specialist	Date 10/06/06
E-mail Address celeste.g.dale@conocophillips.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1572'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1700'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2762'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2882'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3172'	T. Devonian	T. Menefee	T. Madison
T. Queen	3686'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4104'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4484'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5985'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6120'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology