Form 3160-5

UNITED STATES

COM CHARGOTTE
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 20

_	DEPARTMENT OF THE			Fivn	res: March 31, 2007	
CUMDDV	BUREAU OF LAND MAN NOTICES AND REF	ODTO ON WEI	LS 307 - 209	5. Lease Serial No.	N1956429	
Do not use the abandoned we	NOTICES AND REP is form for proposals t ell. Use Form 3160 - 3 (A	o drill or to re-e APD) for such pro	posals CD - ART	ES A Indian, All	ottee or Trihe Name	
SUBMIT IN TRI	IPLICATE- Other instr			7. If Unit or CA	Agreement, Name and/or No.	
Type of Well Oil Well	8. Well Name and No.					
2. Name of Operator Yates Energy	East Travis Federal "17" No. 1 9. API Well No.					
A Address P. O. Box 2323, Roswell, New Mexico 88202 3b. Phone No. (include area code) 505-623-4935					30-015-23205 10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		1	Strawn		
1800' FSL and 2310' FEL of S	11. County or Parish, State					
				Eddy, New	Mexico	
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	EPORT, OR O	HER DATA	
TYPE OF SUBMISSION		TYF	PE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen	Production (Star	nt/Resume)	Water Shut-Off	
	Casing Repair	Fracture Treat New Construction	Recomplete	7	Well Integrity Other Perforate Strawn	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aba			
Final Abandonment Notice	Convert to Injection	☑ Plug Back	Water Disposal			
Attach the Bond under which the following completion of the inv	ed Operation (clearly state all pertinctionally or recomplete horizontally be work will be performed or provisolved operations. If the operational Abandonment Notices shall be	y, give subsurface location de the Bond No. on file w results in a multiple compl	is and measured and true with BLM/BIA. Required letion or recompletion in	e vertical depths of d subsequent report a a new interval, a F	all pertinent markers and zones. s shall be filed within 30 days form 3160-4 shall be filed once	

determined that the site is ready for final inspection.)

Field operations began September 8, 2006.

Ran in the hole and set CIBP at 10,350' K.B. Dumped 35' cement on top.

Ran in the hole with packer and tubing.

Spotted 250 gallons 10% Acetic Acid, set packer at 9846' K.B., tested tubing to 4850 psig, O.K.

Came out of the hole, repaired packer, ran back in the hole and set packer at 9813' K.B. Tested Tubing to 4000 psig.

Perforated 9998' K.B. to 10,101' K.B. (3 JSPF)

Perforated 9986' K.B. to 9998' K.B. (3 JSPF)., displaced acid.

Acidized with 5000 gallons 15% NeFe acid.

9/25/06: 65 hour SITP 1625 psig. Ran Bottom Hole Pressure test: BHP 2349 psig at 10,000' K.B.

Left well flowing to sales line, FTP 66 psig after 30 minutes.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	 							
Sheryl L. Jonas	Title Agent for Yates Energy Corporation							
Signature Shein (J. Jonas	Date	ACCEPTED FOR RECORD						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	Title	0 PF- 5 2006						
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.		FREDERICK WRIGHT						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.