020,25262;	
Submit 3 Copies To Appropriate District State of New Mex	xico Form C-103
Office Finerty Minerals and Natur	al Resources Revised March 25, 1999
1625 N. French Dr. Hobbs, NM 88240 NO District II	WELL API NO. 30-04/-/0003
District III 1301 W. Grand Ave, Artesia, NM 88210 District III OILCONSERVATION 1220 South St. Fran	5. Indicate Type of Lease
1000 Rio Brazos Rd . Aztec. NM 87410 District IV Santa Fe, NM 87	
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS) 1. Type of Well:	
Oil Well 🛛 Gas Well 🗌 Other	0.37/113/
2. Name of Operator Orbit Petroleum, Inc.	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
720 W. Wilshire, Suite 115., Oklahoma City, OK 73116 Todd Upper San Andres 4. Well Location	
Unit Letter A : 990 feet from the N	line and 990 feet from the E line
Section 34 Township 7S Ra	nge 35E NMPM County Roosevelt
10. Elevation (Show whether DI	R, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate N. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	ature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS D PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND
OTHER:	OTHER:
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 6/30/06 MIRU.Nipple Down wellhead. Could not pull tbg. SDFN. 7/05/06 RU wireline. GIH w sinker bar and collar locator. Got down to 2410. POH w/ tools. RU pump. Load hole w/ 4 bbls. Pressure up to 1500 psi. Slow leak. Pumped 2 bbls/min. @ 900 psi. Total 30 bbls. RIH w/ sinker bar on wireline. Stopped @ 2410. Worked tbg. Tbg released. POH w/ 57 jts. tbg. Rigged up wireline. RIH w/ sinker bar and CL. Stopped @ 1732. RIH w/ gauge ring. Stopped @ 1500. SDFN. 7/06/06 RIH w. 3 7/8 overshot. Stopped @ 1550. Layed down 6 jts. Run 6 jts out of derrick. Pump 30 bbls. fresh water. Worked tbg. down to 1742'. Circ. hole w/ 100 bbls fresh water. could not get down past 1742'. Called Gary Wink w/ OCD. Approved to Sqz. 100 sx. cement. RIH w/ 4 1/2 packer. Hit tight spot @ 1479'. POH w/ tbg. Left pkr. in hole. SDFN. 7/07/06 RIH w. 4 1/2 AD-1 PKR. Set @ 1426'. Sqz 100 sx cement. WOC. 4 hrs. Pressure up, held 300 psi. Esablish 2 bbls/min. @ 700 psi. Release packer. POH to 1240 ft. Got communication. POOH w/ pkr. RIH open ended Tagged plug @ 1550'. Spot 25 sx cement. POOH w tbg. WOC SDFN. 7/10/06 RIH w/ tbg. Tagged plug @ 1340'. POOH w/ tbg. perf csg. @ 382'. Set Pkr. @ 30'. Establish Circulation, Circ. 110 sx. cmt down 1/2 & up 8 5/8 to surface. CWI, Cut off Wellhead, RD. Weld on Dry Hole Marker. 	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE BOB Willow P. G. TITLE	Geologist DATE 8/28/06
Type or print name Bob W. Look Telephone No (505) 344-737	
	PRESENTATIVE IL/STAFF MANAGER DATE OCT 2 6 2006
Conditions of approval, it any.	A

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.