## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

South Osado Morrow   South O	1220 S. St. Francis Dr.,				Santa Fe, N						AMENDED REPORT	
Meshoure Oil Cempany PO Bes 270 Robbs, NM 8240  **Property Ceds** 30 - 025 - 37779  **Property Ceds** 30 - 125 - 37779  **Property Ceds** 31 - 125 - 1			UEST FO	OR ALL	OWABLE	AND AUT	CHO				SPORT	
**Reason for Filling Coded Effective Date Now Well  **AFI Number 30 - 025 - 37779  **Sofff Number 30 - 025 - 37779  **Froperty Sofff Number 50 - 025 -	Mewbourne Oil C											
*API Number 30 - 025 - 37779				ļ	<sup>3</sup> Reason for Filing Code/ Effective Date							
South   Sound Morrow   South	110005, 11111 00240	,						1 Touson	101 1111			
**Property Cyde.**  1. "Burface Location  1. "Surface Location  1. "Burface Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Township Range Lot Idn Feet from the Location  1. "Bottom Hole Location  1. "Township Range Lot Idn Feet from the Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Township Range Lot Idn Feet from the Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Township Range Lot Idn Feet from the Location  1. "Bottom Hole Location  1. "C-129 Effective Date  1. "C-129 Effe	<sup>4</sup> API Number				I	/	<sup>6</sup> Pool Code					
**Property Cyde.**  1. "Burface Location  1. "Surface Location  1. "Burface Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Township Range Lot Idn Feet from the Location  1. "Bottom Hole Location  1. "Township Range Lot Idn Feet from the Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Township Range Lot Idn Feet from the Location  1. "Bottom Hole Location  1. "Bottom Hole Location  1. "Township Range Lot Idn Feet from the Location  1. "Bottom Hole Location  1. "C-129 Effective Date  1. "C-129 Effe	30 - 025 - 37779	South Osudo	io Morrow (Gas)				82120					
III. O' Surface Location Uit or to no. Section Township Range   Location   Section   Township Range   Location   Section   Township Range   Location   Section   Township Range   Location   Section   Township Range   Location   Section   Township Range   Location   Location   Section   Township Range   Location   Section   Township Range   Location   Locatio	<sup>7</sup> Property Code		<sup>9</sup> Well Number					ber				
UI or lot no.   Section   Township   Range   Lot.ldn   Feet from the   S   100   100   Location   La   100   Location   La   La   100   Location   La   La   La   La   La   La   La   L	7.256	J coeffice		Eı	unice Southwest	t 8 State Com		· · · · · · ·			1	
The Determ Hole Location   The Determ Hole Location   The Determ Hole Location   The Determ Hole   T			ip Range	Lot.Idn	Feet from the	North/South	Line	Feet from	the E	ast/West lin	e County	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "I Lase Code Method Code Process Connection Date 12 Cal 29 Fermit Number 16 C-129 Effective Date 17 C-129 Expiration Date  "I Transporter South of Connection Date 18 Connection Date 19 Transporter South of Connection Date 19 Port Of Connecti			-		1400	s		1650		w	Lea	
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MEthod Code Dowley Dowley METHOD Competer  We will consider the process of the pr				Lot Idn	Feet from the	North/Sout	h line	Feet from	the E	ast/West lin	e County	
MEthod Code Powling  Method Code Powling  Min. Oil and Gas Transporters  IT Transporter  IT Transport  IT Transport  IT Transport  IT Transpor												
### BILL OIL and Gas Transporters  ### Transporter   *** Transporter Name		_			<sup>15</sup> C-129 Peri	nit Number	<sup>16</sup> (	C-129 Effe	ctive Dat	e 17 C	-129 Expiration Date	
III. Oil and Gas Transporters  13 Transporter Name OGRID  15 Iol and Address  15 Location and Address  16 See 8-T21S-R35E  17 POD ULSTR Location and Description  See 8-T21S-R35E  18 See 8-T21S-R35E  19 See 8-T21S-R35E  19 See 8-T21S-R35E  10 See 8-T21S-R35E  11 See 8-T21S-R35E  10 See												
13 Transporter Name and Address 38 POD 22 O/G 32 POD ULSTR Location and Description 151618 Enterprise Energy PO Box 4503 Houston, TX 77210    34053 Plains Marketing 3514 Lovington Hwy Hobbs, NM 88240    1V. Produced Water 3514 Lovington Hwy Hobbs, NM 88240    1V. Well Completion Data 37 FD 38 PBTD 39 Perforations 1990 HC, MC 12279 12169    11 Hole Size 32 Casing & Tubing Size 33 Depth Set 1994 1290    11 12 1/2" 9 ½" 5300" 885" 800    12 ½" 9½" 5300" 800    8 ¾" 5 ½" 12270" 1075    1075    1075    VI. Well Test Data 39 Date New Oil 6932806 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of the policy part of 1014406 24    10 2 1/2 Name of 1014406 24    10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							<u> </u>					
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Houston, TX 77210   34053   Plains Marketing   O   Sec 8-T21S-R35E	151618	Energy			G			Sec 8-T21S-R35E				
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3514 Lovington Hwy Hobbs, NM 88240  IV. Produced Water  To POD  To POD ULSTR Location and Description  To Perforations To Perforations To Perforations To DHC, MC  To Pod DHC, MC  To Perforations To DHC, MC  To DHC, MC		Houston, T	77210									
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IV. Produced Water   IV.   Produced Water   IV.   Produced Water   IV.   Well Completion Data   IV.   Well Completion Data   IV.   Well Completion Data   IV.   Well Completion Data   IV.   I										100 C	W.	
V. Well Completion Data   26 Ready Date   27 TD   28 PBTD   19 Perforations   30 DHC, MC   6807066   692896   12270   12160   11994-12010   1994-1									4	3 % Z		
V. Well Completion Data           25 Spud Date 6007/06         26 Ready Date 0972806         27 TD 12270         28 PBTD 121607         29 Perforations 11994-120107         36 DHC, MC           31 Hole Size 17 ½"         32 Casing & Tubing Size 18 %         33 Depth Set 1994-120107         34 Sacks Cement 1994-120107           12 ½"         9 ½"         885'         800           8 ½"         5½"         12270'         1075           2 ½"         12270'         1075           VI. Well Test Data 19528/06         35 Gas Delivery Date 10714/06         36 Gas Delivery Date 24         35 Tbg. Pressure 550         46 Csg. Pressure 09728/06           41 Choke Size 48/64         5         10714/06         34 Test Length 24         35 Tbg. Pressure 550         46 Csg. Pressure 00728/06           41 Choke Size 48/64         5         1071 Water 107         110         45 AOF 47 Test Method Sold           45 Interpretation of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Approved by:         Approved by:         Approved Date:         NOV 0 3 2006			OD III CTT	T anadiam	and Description					Ö		
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1994-13016   1994-13016   11		<del></del>			<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforation		ions <sup>30</sup> DHC, MC		
17 ½"   13 ½"   5300'   800	_		·		12270'	12169'		11994 -12010'		,		
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8 ½"  12270'  1075  2 ¼"  12010'  VI. Well Test Data  35 Date New Oil 09/28/06  10/28/06  36 Gas Delivery Date 09/28/06  10/14/06  24 Oil 43 Water 107  110  47 Lhoke Size 42 Oil 43 Water 110  48/64  5 107  110  OIL CONSERVATION DIVISION complete to the best of my knowledge and belief.  Signature: Approved by:  Approved by:  Title: OC DISTRICT SUPERVISOR/GENERAL MANACIEM Conservation Division have been complete to the best of my knowledge and belief.  Title: Hobbs Regulatory  Date: Phone:	17 ½"					885'			800			
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