

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1650 FNL and 1980 FWL, Sec 25-20S-34E

5. Lease Designation and Serial No.

NM56265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal L #1

9. API Well No.

30-025-20811

10. Field and Pool, or Exploratory Area

Lea, Bone Spring, South

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

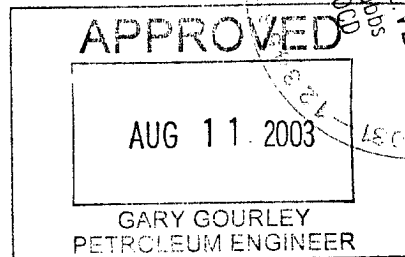
- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU pulling unit.
2. Set CIBP @ +/- 9575' w/ 35' cmt on top, to plug Bone Spring formation. New PBD @ +/- 9540'.
3. Perf squeeze holes @ 6750'. Circ cmt to surface. Leave 100' plug from 6650' - 6750'.
4. Perf from 5813' - 5879' (OA).
5. Stimulate well.
6. Frac the Brushy Canyon.
7. Turn to sales.
8. RDMO pulling unit.

APPROVED FOR 3 MONTH PERIOD  
ENDING 11/11/03



14. I hereby certify that the foregoing is true and correct

Signed Sarah Jordan

Title Production Analyst

Date 08/18/2003

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

GW