<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District IV	Nu., Azice	c, NM 87410			1 Conservau 20 South St.						5 Copies	
1220 S. St. Franc	ta Fe, NM 87:	20 Soum St. Santa Fe, N		•			$\boxtimes$	AMENDED REPORT				
1000	I.				•		THOI	RIZATION	тот			
<sup>1</sup> Operator na	ame and	Address		<del></del>				<sup>2</sup> OGRID Nun			-	
CITATION OIL & GAS CORP. P.O. Box 690688							-	004537  Reason for Filing Code/ Effective Date				
Houston, Tex		-0688						RC 9/21//2006		OUE/ Elice	cuve Date	
<sup>4</sup> API Number 30 – 025-03371								<sup>6</sup> Pool Code 76480				
<sup>7</sup> Property Code 8 Property Name					/EIS Gas	9						
0028	835		Jei ty 1		STATI	E_M				CII 17umo.	8	
II. 10 Sur	rface Lo	cation										
Ul or lot no.	Section 1	Township	Range	Lot.Idn	Feet from the 914	Feet from the North/South Line				ast/West line County LEA		
B/2	1 110	21S	35E		717	SOUTH		2310	EAST	<u> </u>	LEA	
		le Location Township		Lot Idn	Feet from the	North/South	n line	Feet from the	East/	West line	County	
Same			*******		1000	1101				77 000 11		
12 Lse Code S	C	cing Method Code P		onnection ate	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	-129 Effective	effective Date 17 C-129 Expiration Date		29 Expiration Date	
		Transpor										
<sup>18</sup> Transpor OGRID	ter		nsporter l nd Addres		20 ]	<sup>20</sup> POD <sup>21</sup> (		G		<sup>22</sup> POD ULSTR Location and Description		
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			Midland, TX 79705									
037480			Plains Marketing LP P.O. Box 4648			07443310 O			E2	2 01-21S-3	35E, Lea	
New A	***	Houston, TX 77210										
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2-22-1955		<sup>26</sup> Ready	006	1	3844'	3728'	pth Se	3182-352			•	
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