

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09883
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1167
7. Lease Name or Unit Agreement Name: State D
8. Well Number 2
9. OGRID Number 157984
10. Pool name or Wildcat Eumont Yates-7 Rvrs-On (Oil)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3667'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter I: 1980 feet from the south line and 660 feet from the east line
Section 19 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3667'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

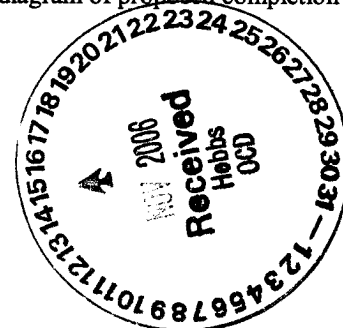
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/10/06
E-mail address: david_stewart@oxy.com
Type or print name David Stewart Telephone No. 915-685-5717

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Manjiv W. Wark TITLE _____ DATE NOV 17 2006
Conditions of Approval, if any: _____

State "D" #2

11/02/06

MIRU Triple N rig #22 & plugging equipment.

11/03/06

ND wellhead, changed valves in wellhead, NU BOP. RIH w/ bit & six drill collars, and 73 jts 2 $\frac{3}{8}$ " workstring tubing, tagged CIBP/cmt @ 2,504'. Drilled out CIBP (no significant pressure below CIBP) and continued in hole w/ drill string to ~3,660'. SI BOP, pumped into casing @ 500 psi. POOH w/ 21 stands and SD for weekend.

11/06/06

Notified NMOCD, E.L. Gonzales. Attended monthly safety meeting in Triple N yard. Flowed well down. POOH w/ drill string, laid down drill collars. RIH w/ tbg-set cement retainer to 3,460'. Set retainer @ 3,460'. Stung out of retainer, circulated hole w/ mud, stung into retainer and established rate of $\frac{1}{2}$ BPM @ 1,100 psi. Squeezed 60 sx C cmt below retainer, stinging out of retainer w/ 2,000 psi. Pumped 40 sx C cmt on top of retainer 3,460 – 3,234'. POOH w/ tubing to 2,589' and pumped 25 sx C cmt 2,589 – 2,448'. POOH w/ tubing. Unable to open 7 x 9 $\frac{5}{8}$ " casinghead valve. RIH w/ wireline and perforated casing @ 198', POOH w/ wireline. Flowed down casing annulus. RIH w/ AD-1 packer to 1,060'. RIH w/ wireline and perforated casing @ 1,349', POOH w/ wireline. Loaded hole w/ mud, set packer, and established rate of 1 BPM @ 600 psi w/ returns via perforations @ 195'. Squeezed 45 sx C cmt 1,349 – 1,200'. SI well, SDFN.

11/07/06

Notified NMOCD. RIH w/ tubing, tagged cmt @ 1,245'. POOH w/ tubing, ND BOP. NU wellhead and established circulation via perforations @ 195'. Squeezed 70 sx C cmt 195' to surface in & outside of 7" casing.