

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21331
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-362

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <i>SWP</i>	7. Lease Name or Unit Agreement Name: Harris State
2. Name of Operator Vintage Petroleum Inc.	8. Well Number 5
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 24173
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>south</u> line and <u>990</u> feet from the <u>east</u> line Section <u>23</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Mescalero San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4280'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

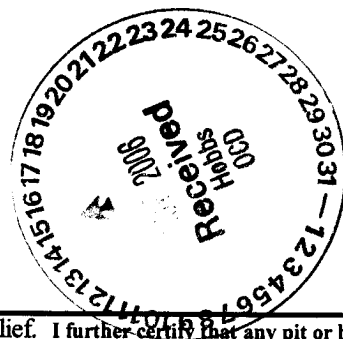
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/16/06

Type or print name David Stewart

E-mail address:

david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Harry W. Wink TITLE CC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 17 2006

Conditions of Approval, if any

Harris State #5

11/07/06

Notified NMOCD, E.L. Gonzales. MIRU Triple N rig #22 & plugging equipment. Set ½ frac steel tank. ND wellhead, NU BOP. RIH w/ 128 jts 2¾" workstring tubing, tagged CIBP @ 3,996'. SDFN.

11/08/06

NMOCD E.L. Gonzales on location. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt on top of CIBP 3,996 – 3,635'. POOH w/ tubing to 2,246' and attempted to pressure-test casing, lost 500 psi in ~ 15 seconds. POOH w/ tubing. RIH w/ AD-1 packer to 1,300'. No test, pumping below packer 1 BPM @ 1,300 psi. RIH w/ packer to 1,700', pressure-tested casing to 1,000 psi, held. PUH to 1,500', held 1,000 psi. PUH, isolated casing leak @ ~ 1,400'. POOH w/ packer to 1,000' and squeezed 45 sx C cmt w/ 3% CaCl₂ @ 1,400', ISIP 950 psi. WOC 2 hrs and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,200', PUH and perforated casing @ 415', POOH w/ wireline. RIH w/ packer to 30' and established rate of 1 BPM @ 0 psi w/ returns in 4½ x 8½" annulus. Squeezed 45 sx C cmt @ 415'. SI well, SDFN.

11/09/06

POOH w/ packer. RIH w/ tubing and tagged cmt @ 234'. POOH w/ tubing, ND BOP, and pumped 10 sx C cmt 50' to surface.