Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			30-025-27413	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type STATE	of Lease X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM	,				
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			R.R. Bell NCT-E		
PROPOSALS.) 1. Type of Well: Oil Well	. Type of Well: Oil Well Gas Well X Other		8. Well Number 3		
2. Name of Operator			9. OGRID Number 5898		
DAVID H. ARRINGTON OIL & GAS INC 3. Address of Operator PO BOX 2071			10. Pool name or Wildcat		
MIDLAND, TX 79702			Oil Center, Glorieta		
4. Well Location					
Unit Letter C: 660 feet from the FNL line and 1650' feet from the FWL line					
Section 11 Township 21S Range 36E NMPM CountyLea County, NM					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' KB 3547' GL					
Pit or Below-grade Tank Application 🔲 o					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil	Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR				ALTERING CASING	
TEMPORARILY ABANDON			LLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌		
OTHER:		OTHER:			
	leted operations. (Clearly state all 1				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Proposed plug and abandonment procedure: 1) Set a CIBP @ 5170' and cap w/ 35' cmt. (Isolates Glorietta perfs)					
2) TIH w/ tbg to 5100' & load hole w/ 9.0# mud w/ 12.5 ppb salt gel					
3) Set a CIBP @ 3310' and cap w/ 35' cmt. (Isoloates Queen perfs)					
4) Spot 25 sx 250' plug f/ 2550'-2800'. WOC & tag (B/salt) 5) Spot 25 sx 250' plug f/ 1115'-1365'. WOC & tag (T/salt)					
6) Perf 4 sqz holes @ 515'. Squeeze w/ 50 sx C w/ 2% CaCl2 down 5 1/2". Displace cmt & WOC. RIH & tag. TOC should be 415'					
or higher. (Opposite surface csg sho 7) Spot 10 sx 100' surface plug f/ 0'					
8) Cut off csg & wellhead and insta				9101112131415 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	
			/	A Received 200 200 200 200 200 200 200 200 200 20	
THE OIL CONSER	VATION DIVISION MUST		/ <u>^</u>	Mnu on Si	
BE NOTIFIED 24	HOURS PRIOR TO THE		45	Rece 2008	
BEGINNING OF PL	UGGING OPERATIONS.		6	Hebbs Od N	
			1		
I hereby certify that the information	above is true and complete to the he	est of my knowledge	and belief I furth	arranting to any of the description.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further enter that any of the below-grade tank has been will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD approved plan					
SIGNATURE , John	THILEEN	GINEER TECH		DATE_11/14/2006	
Type or print name DEBBIE FREEMAN E-mail address: DEBBIE@ARRINGTONOIL. COMphone No. (432)682-6685 For State Use Only					
ADDROVED BY	TITLE TO			DATE	
APPROVED BY: Vary (if any):	NIME THE FELL	REPRESENTATIVE	M/STAFF MANAG	_DATE NOV 1 7 2006	

RR Bell No. 3 Oil Center Field Lea County, New Mexico

660' FNL 1650' FWL S-11 TSP 21S

Proposed Abandonment

API: 30-025-27413

KB: 3558' GL: 3547'

Spud: 09/07/81 Comp: 10/15/81

R36E Surface Plug f/ 0' - 100' w/ 10 sx C w/ 2% CaCl₂ Bit Size: 12-1/4" Cement f/ 415' - 515' min (Tagged) 8-5/8" 24# K55 STC @ 465' w/ 200 sx C w/ 6% gel & 2% CaCl₂ - Circ 50 sx Squeeze perfs @ 515' w/ 50 sx C w/ 2% CaCl₂ - TOC (TS) @ 1100' - Plug f/ 1115' - 1365' w/ 25 sx C w/ 2% CaCl₂ (T/ Salt) Tagged DV tool @ 2749' Plug f/ 2550' - 2800' w/ 25 sx C w/ 2% CaCl, (B/ Salt) Tagged 7 Rivers @ 2870' CIBP @ 3310' w/ 35'cmt Queen @ 3346' Queen Perfs (1 JSPF): 3342' - 3346', 3352' - 3360', 3367, 3396' - 3398', 3410' - 3416', 3446' - 3450', 3466' - 3476', 3484' - 3496', 3502 - 3508', 3535' & 3544' Bit Size: 7-7/8" Sqz'd w/ 100 sx C w/ 2% CaCl₂ 11/06 Grayburg @ 3624' 5-1/2" Casing loaded w/ 9# mud w/ 12.5 ppb salt gel San Andres @ 3976' Glorietta @ 5189' CIBP @ 5170' w/ 35'cmt Glorietta Perfs: 5194' - 5204' 5217' - 5222' 5232'- 5261' 5-1/2" 15.5# K55 LTC @ 5349' w/ 1.) 350 sx Howco Lite & 200 sx C neat - Circ 75 sx 2.) 600 sx Gulfmix & 100 sx C neat - TOC @ 1100' TD: 5,400' MEE: 14-Nov-06