

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL NO. 30-025-29064

Indicate type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 30

8. Well No. 113

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter D : 1310 Feet From The North 195 Feet From The West Line
Section 30 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3658' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: ☐

SUBSEQUENT REPORT OF:

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. RU wire line & set 1.875 plug. Tested tubing/leaked off. Tested casing/held OK. Pull plug.
2. Release on/off tool & pull out of hole w/Duoline tbg & packer.
3. Run in hole with 5-1/2" casing scrapper & tag PBTD.
4. Spotted 21 sxs of sand. Top of sand @4202.
5. RIH with cement retainer set @3969.
6. RU HES & pump 200 sack of Prem plus w/no squeeze. Pumped 20 bbl over displacement. RD HES. Will re-squeeze next day.
7. RU HES & pump 100 sacks of Prem plus .4 HALAD, 100 sacks Prem plus 2% Cal chloride, 2% super CBL. Pumped 2 bbls displacement. Squeeze @ 2500#. RD HES.
8. Run in hole with bit & collars on workstring. Drill out cement retainer and cement to 4185'. Tested to 1000 PSI/held OK. Drilled out to 4202'. Clean out sand to PB @4311'.
9. RU wire line & perforate @ 1 JSPF, 180 degree spiral @4168', 4175-90'. RD wire line. ***see additional data on attached sheet***

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 11/08/2006

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 17 2006

CONDITIONS OF APPROVAL IF ANY:

NHU 30-113

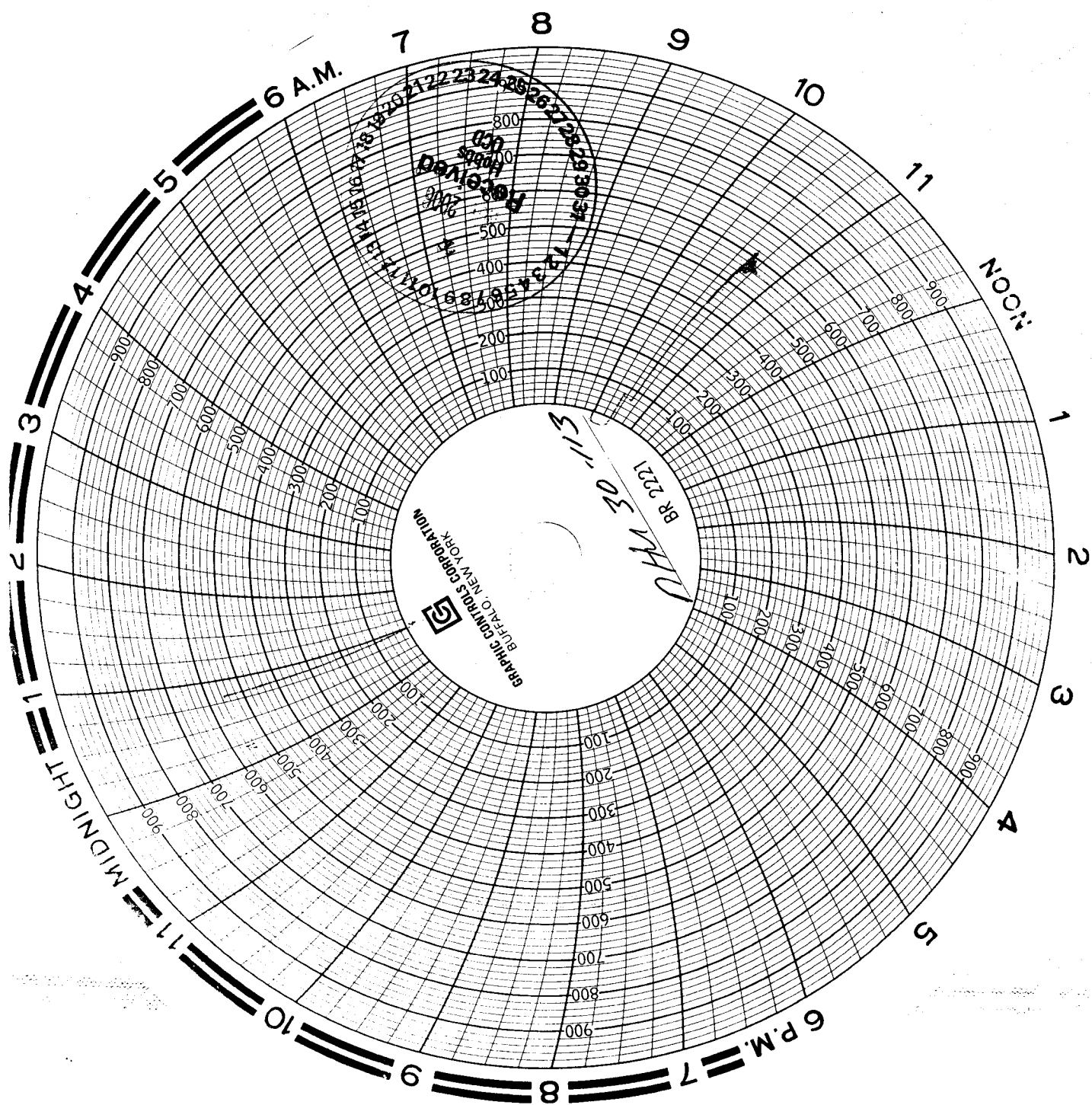
Subsequent report for remedial work 11/08/2006

10. RIH with PPI pkr set @4000'. Acid treated perfs 4174-4272' with 1260 gal of 15% HCL acid. POOH w/PPI pkr.
11. RIH with 5-1/2" G-6 packer, on/off tool w/1.875 "F", on 129 jts of 2-7/8" Duoline 20 tubing. **Packer set @4025'**.
12. Test casing to 550 PSI and chart for NMOCD.
13. RDPU & RU. Clean location.

RUPU 10/20/06

RDPU 11/03/06





5342 # MFG 3219
1000 # 0442 Accrual
6125 944 # 0001

Oxy form
N/A 30-113
11/3/06
B. B. B.