

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37356
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23000
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number #746
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument Grayburg; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>H</u> : <u>1380</u> feet from the <u>North</u> line and <u>10</u> feet from the <u>East</u> line Section <u>15</u> Township <u>21-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND A ☐
CASING/CEMENT JOB ☐

OTHER: Reperf & Stimulate Existing Intervals ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. MI and rack 2-7/8" workstring. POOH w/ rods and pump. Install BOP. Tag TD and POOH with 2-7/8" tubing.
- PU workstring and RIH w/ 4-3/4" bit and scraper to TD. Clean-out well to 3,902'. Circulate clean and POOH.
- TIH with 3-3/8" casing gun and perforate the following intervals with 6 JSPF, 60 degree phasing, and premium charges.

- 3,856-3,866' (10', 60 holes)
- 3,800-3,810' (10', 60 holes)

- TIH with RBP and packer on 2-7/8" work string. Straddle the below intervals and treat each interval with the volume, max rate, and max pressure as follows with 20% NEFE 90/10 (90% Acid/10% Toulene):
 - 3,856-3,866': 750 gals 2 BPM/1000 psi
 - 3,800-3,810': 750 gals 2 BPM/1000 psi
 - Total of 1500 gals of 20% 90/10 Acid. If communication occurs on either zone, PU packer and pump total for combined Intervals.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 11/03/2006

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 17 2006

Conditions of Approval (if any):



EMSU 746
Recompletion of Existing Perfs 3,800-3,894'
LEA COUNTY, NEW MEXICO
October 19, 2006

Move packer and RBP and straddle each zone and pump pill as follows:

Mix 6 drums of T-175 and 10 gals of DP-61 in each transport of 9# brine. Also mix 5 gals of RN-211 each in three transports of 9# brine.

- a. Interval 3,886-3,894'. **Max Rate/Pressure: 3 BPM/800 psi.**
 1. Pump 10 bbl spacer of 9# brine with RN-211
 2. **Pump 40 bbls of T-175/DP-61 mixture.**
 3. Flush with tubing volume plus 50 bbls of RN-211 mixture.
- b. Interval 3,856-3,866'. **Max Rate/Pressure: 3 BPM/1000 psi.**
 1. **Pump 40 bbls of T-175/DP-61 mixture.**
 2. Flush with tubing volume plus 50 bbls of RN-211 mixture.
- c. Interval 3,800-3,810'. **Max Rate/Pressure: 3 BPM/1000 psi.**
 1. **Pump 40 bbls of T-175/DP-61 mixture.**
 2. Flush with tubing volume plus 50 bbls of RN-211 mixture.

Open well back to pit through 8/64". Let well flow down and open another 8/64ths. Continue until well dies. Pull packer, RBP, and workstring. Determine production equipment and run in hole. RWTP.