State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		7.27-2004
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-29173	
DISTRICT II	_ ······,		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:			Section 32 8. Well No. 332	
Oil Well X Gas Well Other			8. Well No. 332	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323			
4. Well Location Unit Letter J: 1550 Feet From The South 2350 Feet From The East Line				
Section 32	Township 18-S	Range 38-E	NMPM	Lea County
	11. Elevation (Show whether DF, RK		V////////	
	3627' GL			
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	NS PLUG & AE	BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	ТЈОВ	
OTHER:		OTHER: Open addition	nal perfs/acidize	X
 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. 				
2. RU wire line & shoot holes in tubing @3918'. RD wire line.				
1. RUPU & RU. 2. RU wire line & shoot holes in tubing @3918'. RD wire line. 3. Pull out of hole with tbg and ESP equipment. 4. RIH w/bit & scraper, tag @4258'. 5. Break circulation & clean out from 4258' to 4288'. Circ clean. 6. RU wire line & run CNL/NGS/CCL from 4288' to 3250'. 7. Perforate well w/2 JSPF @4075-4080', 4118-4122', 4128-4132', 4160-4170', 4180-4188'. RD wire line. 8. Set PPI packer @3984'. Acidize perfs 4046-4201' w/1260 gal of 15% HCL PAD acid. 9. Pumped 200 gal NALCO 6490 chem. Flush w/500 bbl fresh water. 10. RIH with ESP equipment on 129 jts of 2-7/8" tbg. Intake set @3978' 11. RDPU & RU. Clean location. RUPU 11/06/06 RDPU 11/106				
4. RIH w/bit & scraper, tag @4258'.				
5. Break circulation & clean out from 4258' to 4288'. Circ clean. 6. RU wire line & run CNL/NGS/CCL from 4288' to 3250'.				
7. Perforate well w/2 JSPF @4075-4080', 4118-4122', 4128-4132', 4160-4170', 4180-4188'. RD wire line.				
8. Set PPI packer @3984'. Acidize perfs 4046-4201' w/1260 gal of 15% HCL PAD acid.				
9. Pumped 200 gal NALCO 6490 chem. Flush w/500 bbl fresh water.				
10. RIH with ESP equipment on 129 jts of 2-7/8" tbg. Intake set @3978' 11. RDPU & RU. Clean location. RUPU 11/06/06 RDPU 11/11/06				
Tr. Tar o a rec. clean location.		ROTO TITOON	06 RDPU 1/11/06	
I hereby certify that the information above is tr	ue and complete to the best of my knowl	edge and belief. I further certify t	hat any pit or below grace tank be	etech will be
constructed or closed according to NMOCD guidelines	, a general permit	or an (attached) alternative		
plan				
SIGNATURE DATE 11/16/2006				
	hhson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280
For State Use Only				
APPROVED BY OC FIFED REPRESENTATIVE LIGHT DATE				
CONDITIONS OF APPROVAL FRANY: OC FIELD REPRESENTATIVE IL/STAFF MANAGENOV 2 1 2006				