Form 3160-5
(April2004)

UNITEDSTATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT OCD-HOBBS

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on reverse side.*

5. Lease Serial No.
NM-321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Jack B-26 #7

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-025-38531

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705

3b. Phone No. *(include area code)*
(432)688-6884

10. Field and Pool, or Exploratory Area
Justis;Tubb-Drinkard/Justis;Blinebry

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 1580' FWL
Sec. 26, T-24-S, R-37-E

11. County or Parish, State
Lea
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests a revision to the proposed cementing program for this well:

- 300' of tail slurry rather than 500' of tail slurry on the Surface Casing.
  The reason for this is to reduce the risk of loss of circulation during the cement job.
- 14.2 ppg cement rather than 13.2 ppg cement for the Tail Slurry on the Production Casing.
  The reason for this is to provide a better quality cement in the producing interval.

The revised diagram with the proposed changes is attached.

We also propose a Variance to Onshore Order No. 2 in order to allow BOP testing as follows:
- Test Pipe Rams and Blind Rams to 3000# rather than 5000#
- Test Annular BOP to 2000# rather than 2500#

NOV 2006
Received
Hobbs
OCD

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Celeste G. Dale

Title Regulatory Specialist

Signature Celeste G. Dale

Date 11/16/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED
NOV 20 2006
FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

ConocoPhillips

REVISED CASING & CEMENTING PROGRAM PROPOSAL

Jack B 26 # 7

Datum: RKB (12' above ground level)

11" 5M x 7 1/16" 5M Tubing Head
8-5/8" SOW x 11" 5M Casing Head

Conductor
13-3/8" conductor set at 40' to 80' with rat hole machine

Surface Casing

[X] New
[ ] Used

Size 8 5/8 in
Wt. 24 ppf
Gtrade: J-55 ppf
Conn: STC ppf

Hole Size 12 1/4 in
Excess Cmt 149 %
T.O.C. SURFACE

Surface Casing Shoe set at 925' to 970' MD RKB
TD of 12-1/4" hole at 935' to 980' MD RKB

Surface Cement

Spacer: 20 bbls fresh water

Lead Slurry:
350 sx 35/65 POZ:Class C
+ 5% bwow D44 salt
+ 6% D20 bentonite
+ 2% S1 Calcium Chloride
+ 0.25 pps D29 celloflake
+ CemNet if needed.
Mix Weight = 12.8 ppg,
Yield = 1.97 cuft/sx yield,
Mix Water = 10.54 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
230 sx Class C Cement
+ 5% bwow D44 salt
+ 3% D20 bentonite
+ 2% S1 calcium chloride
+ 0.25 pps D29 celloflake
+ CemNet if needed.
Mix Weight = 14.8 ppg,
Yield = 1.34 cuft/sx yield,
Mix Water = 6.29 gal/sx
Length of Tail Slurry: 300'
Top of Tail Slurry at 625 - 670' MD RKB

Production Cement

Spacer: 20 bbls fresh water

Lead Slurry: 810 sx
50/50 POZ:Class C
+ 5% bwow D44 salt
+ 10% D20 bentonite
+ 0.2% D167 Fluid Loss Additive
+ 0.2% D65 Dispersant
+ 0.25 pps D29 celloflake
+ CemNet if needed
Mix Weight = 11.8 ppg,
Yield = 2.54 cuft/sx yield,
Mix Water = 14.71 gal/sx
Top of Lead Slurry at Surface

Tail Slurry: 520 sx
50:50 POZ:Class H
+ 5% D44 Salt (bwow)
+ 2% D20 Bentonite
+ 0.4% D167 Fluid Loss Additive
+ 0.4% D65 dispersant
+ CemNet if needed
Mix Weight = 14.2 ppg,
Yield = 1.36 cuft/sx yield,
Mix Water = 6.32 gal/sx
Top of Tail Slurry at 4600' MD RKB

Production Casing:

[X] New
[ ] Used

Size 5 1/2 in
Wt. 17 ppf
Gtrade: J-55 ppf
Conn: LTC ppf

Hole Size 7 7/8 in
Lead Slurry 190 % Excess Cmt on Open Hole Ann Vol
Tail Slurry 90 % Excess Cmt on Open Hole Ann Vol
T.O.C. SURFACE

Production Casing Shoe set at 6640' to 6690' MD RKB
TD of 7-7/8" hole at 6650' to 6700' MD RKB

Production casing cement volumes will be adjusted based on open hole caliper log data if available.

Displacement: 2% KCL or Fresh Water

Schematic prepared by:
Steven O. Moore, Drilling Engineer
15-November-2006