

Submit to Appropriate

District Office

- 6 copies

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

WELL API NO.

30-025-00104

5. Indicate Type of Lease

State ☒Fee ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State ECC

8. Well No.

1

9. Pool Name or Wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐☒DIFF
RESVR ☐OTHER ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location

Unit Letter : G 1980' Feet From The North Line and 1980' Feet From the East Line

Section 11 Township 12S Range 32E NMPM Lea, County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod)

6/15/2003

13. Elevation (DF&RKB, RT, GR, ect.)

4361' GL

14. Elev. Casinghead

15. Total Depth

11,240'

16. Plug Back T.D.

10,920'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

Caprock, East Atoka

20. Was Directional Survey Made

21. Type Electric and Other Log

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	200'	17-1/2"	225 sacks	
8-5/8"	36#	3606'	12-1/4"	1500 sacks	
5-1/2"	17#	11,152'	7-3/8"	600 sacks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

10,120-10,150'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

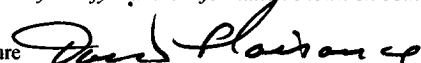
Date of First Production	Production Method (Flowing, gas lift, pumping - size and typ pump)				Well Status (Prod. Or Shut-in)		
6/16/2003	flowing				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/12/2003	12	16/64ths		19	586	0	30,842
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil gravity - API (Corr.)	
2100	0					53.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed

Name

David Plaisance

Title VP Exploration & Prod.

Date 8/5/03

Kz