Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-22094 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	M 87410 1220 South St. Francis Dr.		STATE STEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lawson State
1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator Samson Resources Company			9. OGRID Number
3. Address of Operator			20165 10. Pool name or Wildcat
200 N. Loraine Street, Ste 1010 Midland, TX 79701			Reeves; Penn
4. Well Location			
Unit Letter F : 1923 feet from theSouth line and2043 feet from theWestline			
Section 24		18S Range 35E	NMPM Lea County
	11. Elevation (Show when 3877' G	ther DR, RKB, RT, GR, etc.) R	12
Pit or Below-grade Tank Application	or Closure		() () () () () () () () () ()
	waterDistance from neare	st fresh water well Dist	ande from nearest surface water 3
Pit Liner Thickness: m		ne bbls; Co	A Hat Od
12. Check Appropriate Box to Indicate Nature of Notice, Report or of the Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD			
TEMPORARILY ABANDON			
FOLL ON ALTEN CAGING L	I MOCINIEE COM	OAGING/GEMEN	
OTHER:		OTHER: Re-ente	r and complete in Atoka
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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8/7/06 - 8/20/06: Restore location. MIRU. Nipple up and test BOP stack and manifold. Fill pits. Drill top plug & pick BHA.			
Clean out to top of 8 5/8" csg stub @ 2094'.			
8/22/06 - 9/13/06: Run 8 5/8" w/ csg patch. Cement 8 5/8 csg to surface. Test all ram bops & chokemanifold valves to 5000# &			
annular to 1500 #. PU 7 7/8" bit & RIH to TOC @1974'. Drill cement. Wash & ream to 11,482'. 9/14/06 - 9/19/06: Circulate and condition hole to run casing. PU & run 4-1/2" casing. Cement and test casing. Perforate Atoka			
(10871-10877' and 10883-10889') 42 holes. RD WL. RU HES. Breakdown perfs.			
9/29/06 - 10/10/06: MIRU Well Service. Set pkr. ND BOP. NU tree. Test ann to 1000 psi—OK. MIRU acid truck. Acidize. Swab.			
10/11/06 - 10/13/06: RD WSU. SI pending frac job. 10/31/06 - 11/18/06: MIRU frac, Co2, and pump truck. Frac. RD frac, Co2, and pump truck. Run tbg, set pkr. Flowback and swab.			
10/31/06 - 11/18/06: MIRO frac, Co2, and pump truck. Frac. RD frac, Co2, and pump truck. Rull tog, set par. Howback and swab.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
2/ 11	Traces To	TITLE: District En	
SIGNATURE Type or print name Ken Krawie	tz E-mail address:		
For State Use Only		•	• • •
	The Approx	acesupervisor/oblack	M. Marketer Date
APPROVED BY: // (if any):	Miller Callett	YEE TO THE TENE	DEC 1 2 900