

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

800' FNL & 1650' FEL Unit B Sec. 35-T19S-R32E

5. Lease Serial No.

NM-59392

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or C/A Agreement, Name and/or No.

N/A

8. Well Name and No.

Lusk AHB Federal 1

9. API Well No.

30-025-30808

10. Field and Pool, or Exploratory Area

Wildcat Yates

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-18-06 Set 5-1/2" CIBP @ 4530' and capped w/35' cement. Perforated 4 holes @ 3200'. Pressured up to 1500#. No circulation.

9-19-06 Perforated Yates (1 JSPF) 2969-2980' (12), 3012-3021' (10), 3060-3070' (11) and 3085-3092' (8) w/total of 41 .42" holes. Acidized w/2500 gal 15% NEFE w/60 balls.

9-23-06 Frac Yates w/27000 gal SilverStim LT R-13 w/49000# 16/30 Brady sand w/Expedite.

2-7/8" tubing @ 3141'

Reclamation attached

WELL IS BACK ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stormi Davis

Title Regulatory Compliance Technician

Signature

Stormi Davis

Date 10/10/06

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Wesley W. Ingram

Title

Office

NOV 16 2006

WESLEY W. INGRAM

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Lusk AHB Federal 1
API No. 30-025-30808
Yates Petroleum Corporation
Addendum to Sundry
November 16, 2006**

Note addendum for 9-18-06

The 100' plug was not set at 3200 feet due to no circulation and proximity of perforated zone.

When well is Plugged and Abandoned, the plug for the Yates perforations must extend past the perforations at 3200 feet.

WWI 111606