UNITED STATES OCD-HOBBS

MT	FORM APPROVED
	OMB NO. 1004-013
77	Euriseau Morch 31 20

Form 3160-4 April 2004)			DEP	ARTMENT	OF THE	INT	ERIOR		730			and the same		1004-0137 rch 31, 2007	
			BUR	EAU OF LA	AND MAN	AGE	EMENI	ODT	ANDLOG		- F	5. Lease Ser			
	WELL CO	OMPLE	TION	OR REC	OMPL	EII	ON REF	ORI	AND LOG	- EV13	=			59392	
1a. Type of Well	X Oil Wel		Gas We	ell Dr	у 🗀	Oth	her			! In	14	-			
b. Type of Completion		w Well	Work O	er De	eepen [X]Pil	ug Back		Diff. Resvr.,		16	6, If Indian, A		Tribe Name I/A	
u. Type of Complemen	Othe											7. Unit or C/		nt Name and No.	
2. Name of Operato	or								\$ 425m250.70	V i	-	1.9		1/A	
Yates Petrole	um Corpo	ration						(a.)			\dashv	8. Lease Na			
3. Address			0.40		none No. (5 -748-1 4		de area cod	6)			l	Lu	sk AHE	3 Federal 1	
105 S. 4th St 4. Location of Well	r., Artesia,	NM 88	210 and in a	cordance w	ith Federal	l requ	iirements)*					9. API Well			
4. Location of Well	(Кероп юса	ion cleany	and m a	,00,22,100										5-30808 Exploratory	
At Surface	800' FNL	& 165	0' FEL,	Unit B								10. Field ar		at Yates	
At Guillage												11. Sec., T	.,R.,M,, on	Block and	
At top prod. Inte	n of reported	helow	Sam	e as abov	/e							Survey		T19S-R32E	
At top prod. inte	varroponou											12. County			
At total depth	Same as	above										Le		NM	
									10/3	/06		17 Elevati	ons (DF.R	KB,RT,GL)*	
14. Date Spudded	t	1	5. Date	.D.Reached	¹ [16. D	ate Comple D &		X Ready to F			111. 2.014.		5.9' GL	
9-18	-06 RC	1		N/A								112	1A	0.9 OL	•
18. Total Depth: 1	vid 1	3936'		19. Plug	Back T.D.	: 1		1	0. Depth Bridge F	aug Set:		•••-	۸A		
		NA					TVD NA	<u> </u>				IVU I	<u> </u>		-
			(Cubmit o	ony of each)		22 \	Was Well c	ored?	X No	Yes	(S	ubmit ana	lysis)		
21. Type Electric & 0	Other Mechanic	al Logs Rur	(Submit c	ору от саст,			Was DST r		X No	Yes	(S	ubmit repo	ort)	1891011	_
							Directional S	urvey?	X No	Yes	(S	ubmit cop	y) /	861, 1.45	3
						<u> </u>							13	6189101112	_ (F)
23. Casing and L	iner Record (I	Report all :	strings se	t in well)			State Ce	ementer	No. of Sks	<u> </u>	Slurry	y Vol.	1 4-44	#D JS. 'U/)	
Liele Sizo	Size/Grade	Wt.(#/ft	.) To	o (MD)	Bottm(MD))	De	pth	Type of Cem		(BE	3L)	cement	Top Top on Pulled	-
Hole Size 17-1/2"	13-3/8"	54.5		rface	1140'				In Place				60	- 30, -	-
12-1/4"	8-5/8"	32		ırface	4679'		<u> </u>		In Place				\ <u>&</u>	-1	- - ^
7-7/8"	5-1/2"	17, 2	0 Si	ırface	13936		 		1111100	\dashv		Co		**	_^^{
	L	L											ς.	Ane of	
24. Tubing Reco	Depth Se	ot (MD)	Packer	Depth (MD)	Size		Depth Set	(MD)	Packer Depth (N	ID) S	Size	Depth	Set (MD)	Packer Depth (MD)	_
Size 2-7/8"	314		1 00.00	<u> </u>						_Ļ				<u> </u>	_
25 . Producing I									26. Perforation R		Cino	l No	Holes	Perf. Status	-
	ormation			Тор			Bottom			Perforated Interval Size 2969-2980' .42"			41	Open	_
A) Yates			1	2969'	 	3	3092'		3012-3021		42"		41	Open	
B)					 				3060-3070		.42"		41	Open	_
			┼──		+				3085-3092	2'	.42"		41	Open	
D) 27. Acid, Fractu	re Treatmen	t. Cement	Squeeze	, Etc.	,. 										
	epth Interval	,	ı					Amo	ount and Type of	Material					
29	969-3092'		2500	gal 15%	NEFE w	/60	balls	12 11/1	9000# 16/30	Brady	san	d w/Exp	edite		
25	969-3092'		Frac	w/27000	gai Silve	erou	III LI IN-	13 W/-	1300011 10100	D. a.a.y		<u> </u>			
28. Production	- Interval A										In	roduction	Method		—
Date First	Test	Hot	irs	Test		Dil	1	Water BBL	Oil Gravity Corr. API	Gas Gravi	- 1	TOduction	Metriod		
Produced	Date	Tes		Production		BL 7	MCF 10	218	Coll. Ar I	J. Giavi	"		Pι	umping	
10/4/06	10/9/06					zil	Gas	Water	Gas: Oil	Well St	atus				
Choke	Tbg. Pres			24 Hr. Rate		Ы BL	MCF	BBL	Ratio						
Size	Fiwg.	Flwg. Press.		s. Rate		7		218	3			100	ing DEOD DEC		
28a. Producti	nn-Interval R									1.5				D'FOR RECO	<u> </u>
Date First		Ho	urs	Test		Oil	Gas	Wate		Gas Gravity		roductor	i Metriod		
Produced	Date	Tes	sted	Production	ı B	BL	MCF	BBL	Corr. API	Giavil	'		, YI∪/	/ 1 6 2006	
				<u>□</u>			Gas	Water	Gas: Oil	Well S	Status	;	!\U\	<u> </u>	Τ
/ Choke	Tbg. Pre		sg. ess.	24 Hr. Rate	Oil BBL		MCF	BBL	Ratio			-	NÜ	Ligenson	_
Size	Flwg.	Pr	coo.	raie ⊢										YW INGRAM	
1 1/1/] PE	TROL	EUM ENGINEE	<u>:</u> K

28b Production	- Interval C										
Date First			Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
	1			1	Î		1				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	<u>. </u>		
	Flwg.	_	Rate	BBL	MCF	BBL	Ratio				
Size	riwg.	Press.	rate □	DDL	INICE	DDL	Natio				
	<u> </u>							<u> </u>			
28c. Production			·		. ,	- 	.	·	T . ".		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
	1		⇔	1		1					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
312.6	l' Iwg.	1 1033.	□	501	14,51	1002	Nauo	1			
	<u> </u>						1	<u> </u>		<u></u>	
29. Disposition of	of Gas (Sold, ι	ised for fuel, i	vented, etc.)								
	Sold										
						•		Tau m			
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers											
Show all impor	tant zonee of	norgeity and	L contents there	of Cored int	tonials and	all drill-ste	em.				
	Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures										
and recoveries.	doptii iiitoi vai		0000,	r oponi noving	9 0.70 0.70						
								 		Тор	
F	Formation		Тор	Bottom	Desc	ription, Co	ntents, etc.		Name	Meas Depth	
			-					 		Wicas Deptit	
		į									
								Yates		2940'	
		i						Delawa	re	4526'	
								1		P .	
				1				Bone S	-	7771'	
								Wolfcar	np	10992'	
				1				Strawn	·	12126'	
				- 1				1			
		1	1					Atoka		12463'	
								Morrow		13156'	
								1			
				-				1			
		ĺ		ŀ							
								<u> </u>		<u> </u>	
32. Additional re	emarks (includ	e plugging pro	ocedure):								
	C. 6. 24 6	t tt b -									
33. Indicate wit	ich items nave	e been attache	ed by placing a c	пескилите ар Г					1		
	Electrical/	Mechanical L	ogs (1 full set re	q'd.) [Geolo	gic Report	DST	Report	Directional Survey		
	Consider N	atian far alvar	las and soment		Corre	Analimia	Othor				
	Sundry N	otice for pluge	ging and cement	verification [Core /	Analysis	Other	:			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
34. I Heleby Cel	tity that the 10h	egonig and a	tacrieu miormati	on is complete	e and come	oce as ucce	muneo nom an	avallable let	voida (ago attachen man	ructions)	
Name(please pi	rint) Stor	mi Davis	ħ					Title	Regulatory Comp	oliance Technician	
, ,		^	<u> </u>					-			
		X									
Signature		Hor-	. I don	لهب				Date	10/10/06		
								_			
Title 18 U.S.C.	Section 1001	and Title 43 t	J.S.C. Section 12	12. make it a	crime for	any person	knowingly and	wiltfully to m	ake to any denartment	or agency of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any raise, fictilious or traudulent statements or representations as to any matter within its jurisdiction.