

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-26106
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-229-1
Lease Name or Unit Agreement Name Arnott Ramsay NCT-B
Well No. 4
Pool name or Wildcat Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL WELL GAS WELL OTHER SWD 7R Queen

2 Name of Operator
Doyle Hartman, Oil Operator

3 Address of Operator
P.O. Box 10426, Midland, Texas 79702

4 Well Location
Unit Letter D : 330 Feet From The north Line and 330 Feet From The west Line
Section 32 Township 25S Range 37E NMPM Lea County

5 Elevation (Show whether DF, RKB, RT, GR, etc.)

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Clean out & acidize</u> <input type="checkbox"/>	

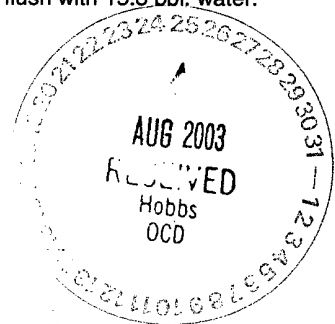
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-03 Move in and rig up. Pull 2 3/8 tubing & packer. Run 4 1/2 casing scraper & bit to PBTD 3571.

8-15-03 Run packer & tubing in hole, packer @ 3273.

8-16-03 Acidize perms 3338-40, 3412-14 & 3446-48 with 4000 gal. 15% CCA sour acid using 50 balls & flush with 15.3 bbl. water.

Resume injection @ 630 psi.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

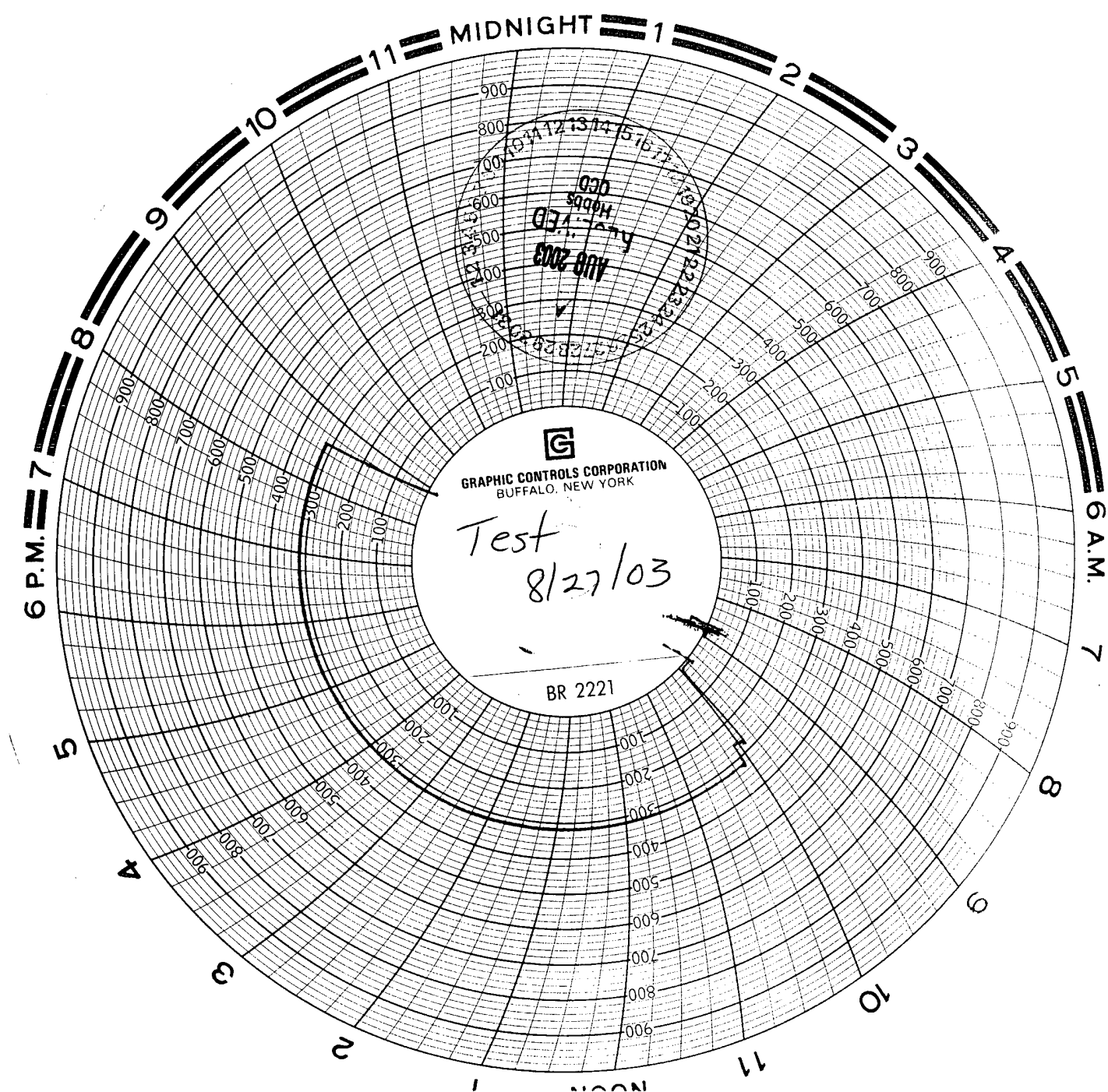
SIGNATURE: Don Mashburn TITLE: Engineer DATE: 08-21-03

TYPE OR PRINT NAME: Don Mashburn TELEPHONE NO.: 432-624-4011

(This space for State Use)

APPROVED BY: Gay W. Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE: AUG 29 2003

CONDITIONS OF APPROVAL, IF ANY:



MIDNIGHT

6 P.M.

6 A.M.

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Test
8/27/03

BR 2221

AUG 2003
Higgs